



A G E N D A

**BOARD OF DIRECTORS
PLACER COUNTY WATER AGENCY**

**Thursday, February 20, 2025
2:00 PM, Regular Meeting**

**Placer County Water Agency Business Center
American River Room
144 Ferguson Road
Auburn, California**

Members of the Board of Directors:
ROBERT DUGAN, District 4
Chairman of the Board

GRAY ALLEN, Vice Chair, District 1
PRIMO SANTINI, District 2

CHRIS WILSON, District 3
JOSHUA ALPINE, District 5

A. CALL TO ORDER:

1. Roll Call
2. Pledge of Allegiance
3. Announcements, introductions and recognitions

B. PUBLIC COMMENT:

This is the time for any member of the public to address the Board of Directors on any matter not on the agenda that is within the subject matter jurisdiction of the Agency. Members of the public are requested to come to the podium and use the microphone. Comments shall be limited to five minutes per person, or such other time limit as may be imposed by the Chair, in order to enable the Board to complete its agenda within a reasonable period of time.

C. REPORTS BY DEPARTMENT HEADS

D. AGENDA CHANGES AND REVIEW

E. CONSENT CALENDAR:

All items listed under the consent calendar are considered to be routine and may be approved by one motion.

Action:

1. Consider approving the January 16, 2025, Minutes.

Information, Receive and File:

2. Supply and Demand Report for Water Systems; summary of water commitments.
3. Treasurer's Investment Report for month ended January 31, 2025.
4. Check Register 25-03 expenses disbursed.

F. AGREEMENTS AND CONTRACTS:

Items listed below include award of bid proposals, new contracts, sole source contracts and agreements, amendments to existing construction contracts and professional services agreements, and various change orders, and may be approved by one motion or some combination thereof.

Action:

1. Consider approving Amendment No. 1 to General Services Agreement No. PS-2460494 with White Oak Land Management for On-call Vegetation Maintenance in Support of the Middle Fork Project in an additional amount not to exceed \$173,000 and extending the time of performance through August 6, 2028.
2. Consider approving the purchase of seven 2025 Dodge Ram 1500 trucks and three 2025 Ford Maverick trucks under the State of California Multiple Award Schedule Vehicle Purchase Contracts #1-22-23-20E and #1-22-23-20F in an amount not to exceed \$544,000.
3. Consider approving the purchase of a John Deere 333P Compact Track Loader from Pape Machinery using the Sourcewell Cooperative Purchase Contract #032119-JDC in an amount not to exceed \$174,772.
4. Consider approving Professional Services Agreement with Blackburn Consulting for On-call Inspection Services in an amount not to exceed \$2,000,000 for a five-year term.
5. Consider approving General Services Agreement No. CS-2460656 with Florez Brothers Incorporated, dba Florez Paving for Meter and Endpoint Installation in an amount not to exceed \$250,000 for a two-year term.

G. WATER:

1. Receive a report on the ongoing PG&E Lake Spaulding repairs and the impacts to water deliveries.
2. Receive a report on the investigation and operation of the Eastside Canal.

H. ADMINISTRATION:

1. Consider creating an ad hoc committee with the Town of Loomis to support their Sphere of Influence evaluation.

I. REMARKS/REPORTS BY DIRECTORS

In accordance with Government Code 54954.2(a), Directors may make brief announcements or brief reports on their own activities. They may ask questions for clarification, make a referral to staff or take action to have staff place a matter of business on a future agenda.

J. REMARKS/REPORTS BY GENERAL COUNSEL

K. REMARKS/REPORTS BY GENERAL MANAGER

L. ADJOURNMENT

THE NEXT RESOLUTION NUMBER IS 25-05.

The meeting room is accessible to persons with disabilities. If you are hearing impaired, we have listening

devices available upon request. If you require additional disability-related modifications or accommodations, including auxiliary aids or services, please contact the Clerk of the Board at (530) 823-4860. All requests must be received by the Clerk no later than 12:00 PM on the Monday preceding the meeting to enable the Agency to make reasonable arrangements to ensure accessibility to this meeting. Requests received after that time will be accommodated only if time permits.

In accordance with Government Code Section 54954.2 this notice and agenda were posted on the Agency's website at www.pcwa.net/board-of-directors/meeting-agendas, on the Agency's outdoor bulletin board at the Placer County Water Agency Business Center at 144 Ferguson Road, Auburn, California, on or before February 14, 2025.

Any writing that is a public record under the Public Records Act that relates to an agenda item for an open session of the Board meeting that is distributed less than 72 hours prior to the meeting will be made available for public inspection at the time the writing is distributed to any Board members. Also, any such writing will be available for public inspection at the Agency's office located at 144 Ferguson Road, Auburn, California, during normal business hours. Contracts that are on the agenda are on file with the Clerk to the Board and available for review upon request.

Schedule of Upcoming Board Meetings

Thursday, March 6, 2:00 p.m. – Regular Board of Directors' meeting at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.

Thursday, March 20, 2:00 p.m. – Regular Board of Directors' meeting at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.



MEMORANDUM

TO: Board of Directors

FROM: Lori Young, Clerk to the Board

DATE: February 5, 2025

RE: January 16, 2025, Minutes

RECOMMENDATION:

Approve the January 16, 2024, Minutes.

ATTACHMENTS:

Description	Upload Date	Type
January 16, 2025, Minutes	2/7/2025	Minutes

MINUTES
BOARD OF DIRECTORS
PLACER COUNTY WATER AGENCY

Thursday, January 16, 2025
2:00 p.m. Regular Meeting

Agency Personnel Present Who Spoke: ANDY FECKO, General Manager; DAN KELLY, General Counsel; LORI YOUNG, Clerk to the Board; TONY FIRENZI, Director of Strategic Affairs; SHANE MOTLEY, Director of Energy Marketing; JOSEPH PARKER, Director of Financial Services

A. CALL TO ORDER:

Vice Chair Allen called the regular meeting of the Placer County Water Agency Board of Directors to order at 2:00 p.m. in the American River Room, Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.

1. Roll Call

The Clerk to the Board called roll.

Present: Vice Chair GRAHAM "GRAY" ALLEN, JOSHUA ALPINE, PRIMO SANTINI, III, and
CHRIS WILSON

Absent: Chair ROBERT DUGAN

2. Pledge of Allegiance

Vice Chair Allen led the Pledge of Allegiance.

3. Announcements, introductions, and recognitions

There were none.

B. PUBLIC COMMENT:

The Vice Chair invited the public to comment. There were no comments.

C. REPORTS BY DEPARTMENT HEADS

The Director of Strategic Affairs 1) provided a high-level summary of Governor Newsom's proposed 2025-26 California state budget (handout provided) and the impacts to the Agency, and 2) reported on the California Air Resources Board's withdrawal of its request for a waiver from the Environmental Protection Agency for its Advanced Clean Fleets regulations.

D. AGENDA CHANGES AND REVIEW:

Item F.2 was pulled from the agenda.

E. CONSENT CALENDAR:

Action:

1. Consider adopting salary range 46.0 of the Middle Management salary schedule for the Hydroelectric Compliance Manager job classification.

Motion by Director Alpine approving item E.1; motion seconded by Director Santini and adopted by unanimous vote of Directors present.

2. Consider adopting Resolution 25-01 Adopting an Investment Policy.

Motion by Director Wilson adopting Resolution 25-01; motion seconded by Director Alpine. Roll call vote: Director Alpine AYE, Director Santini AYE, Director Wilson AYE, Vice Chair Allen AYE; Chair Dugan ABSENT. The motion passed.

3. Consider adopting Resolution 25-02 Declaring Certain Agency Items to be Surplus Property and No Longer Necessary for Agency Use; and Authorizing Disposal or Sale Thereof.

Motion by Director Santini adopting Resolution 25-02; motion seconded by Director Alpine. Roll call vote: Director Alpine AYE, Director Santini AYE, Director Wilson AYE, Vice Chair Allen AYE; Chair Dugan ABSENT. The motion passed.

4. Consider adopting Resolution 25-03 Amending the Agency's Conflict of Interest Code.

Motion by Director Alpine adopting Resolution 25-03; motion seconded by Director Wilson. Roll call vote: Director Alpine AYE, Director Santini AYE, Director Wilson AYE, Vice Chair Allen AYE; Chair Dugan ABSENT. The motion passed.

Information, Receive and File:

5. Budget transfers between capital projects within Water Division and Power Division.
6. Supply and Demand Report for Water Systems; summary of water commitments.
7. Treasurer's Investment Report for month ended December 31, 2024
8. Check Register 25-01 expenses disbursed.

Consent Items 5, 6, 7, and 8 were received for filing.

There was no public comment on any of the Consent items.

F. AGREEMENTS AND CONTRACTS:

Action:

1. Consider approving the following for the North Fork and South Fork Long Canyon - Diversion Dams Modification Project:
 - a. Budget amendment for the South Fork Project in the amount of \$2,500,000;
 - b. Budget amendment for the North Fork Project in the amount of \$2,400,000;
 - c. Award Construction Contract No. 2024-02 to Granite Construction Company in the amount of \$12,780,250.
- ~~2. Consider approving Professional Services Agreement No. PSA UC2025RI with the Regents of the University of California, Merced in an amount not to exceed \$120,000 for French Meadows Project Forest Ecohydrological Research.~~
3. Consider awarding Construction Contract No. 2024-07 to BRCO Construction Inc., for the French Meadows Campground in the amount of \$6,795,920.
4. Consider approving the continuation of sole source vendor, Rubicon Systems America, Inc., for the purchase and maintenance of automated headgates in an amount not to exceed \$250,000 per year.
5. Consider approving General Services Agreement No. FS-2460639 with Clarke & Rush Mechanical, Inc. in an amount not to exceed \$250,000 for On-call HVAC Maintenance Services.
6. Consider approving Professional Services Agreement No. FN-2460649 with Czamecki- Yester Consulting Group LLC in an amount not to exceed \$375,000 for Settlement, Invoicing, and Services for California Independent System Operator Energy Information.
7. Consider the following for the Monte Vista Tank Replacement Project:
 - a. Declaring the project exempt from the California Environmental Quality Act and authorizing the Clerk to the Board to file a Notice of Exemption; and
 - b. Awarding Construction Contract No. 2023-12 to Koch & Koch, Inc. in the amount of \$2,238,762.
8. Consider authorizing the Clerk to the Board to file a Notice of Completion for the Covey Road Pipeline Replacement Project, Construction Contract No. 2022-06, with Soracco, Inc.
9. Consider approving a General Services Agreement with Westcon Construction Corporation in an amount not to exceed \$249,950 for the Mammoth Reservoir Low-Level Outlet Pipe Rehabilitation Project.

10. Consider approving the purchase of a Caterpillar 315 Excavator from Holt of California using the Sourcewell Cooperative Purchase Contract No. 020223-CAT in an amount not to exceed \$328,785.
11. Consider approving an increase in the purchase amount of Lennon Flume for sole source vendor Frank M. Booth, Inc., on an as-needed basis in an additional amount not to exceed \$200,000.

There was no public comment.

Motion by Director Alpine approving Agreement and Contract items 1, 3, 4, 5, 6, 7, 8, 9, 10, and 11; motion seconded by Director Santini and adopted by unanimous vote of Directors present.

G. POWER:

1. Consider adopting Resolution 25-04 Adopting the Energy Risk Management Policy (Policy).

Director of Financial Services explained the Policy and the need to update the Policy due to the addition of a new position.

There was no public comment.

Motion by Director Wilson adopting Resolution 25-04; motion seconded by Director Santini. Roll call vote: Director Alpine AYE, Director Santini AYE, Director Wilson AYE, Vice Chair Allen AYE; Chair Dugan ABSENT. The motion passed.

2. Receive hydrology and energy marketing update.

Director of Energy Marketing presented data on the latest hydrological outlook which suggests below normal precipitation during the 2025 water year.

There was no public comment.

3. Consider approving a Master Confirmation Agreement to WSPP Agreement with Morgan Stanley Capital Group Inc.

Director of Financial Services explained the Master Confirmation Agreement to Western System Power Pool adds Morgan Stanley Capital Group Inc. as an additional counterparty for PCWA energy transactions.

There was no public comment.

Motion by Director Alpine approving item G.3; motion seconded by Director Wilson and adopted by unanimous vote of Directors present.

H. REPORTS BY DIRECTORS:

Director Wilson reported on last week's Regional Water Authority Board meeting that he attended.

Director Santini reported on this morning's Middle Fork Project Finance Authority board meeting that he and Vice Chair Allen attended.

Director Alpine reported on his speaking engagement at the Placer Area Builder/ Developer Council meeting.

Vice Chair Allen provided an update on the Sites Reservoir Project.

I. REPORTS BY GENERAL COUNSEL:

General Counsel reported on 1) litigation against Southern California Edison over the Eaton Fire, and 2) litigation against the Los Angeles Department of Water and Fire over the Palisades Fire.

J. REPORTS BY GENERAL MANAGER:

The General Manager informed the Board they have been provided with an information sheet on the Agency's relationship to the fire hydrant system in Placer County, and how the systems interact.

K. ADJOURNMENT:

At 2:54 p.m. Director Wilson made a motion to adjourn; motion seconded by Director Santini and adopted by unanimous vote of Directors present.

ATTEST:

Lori Young, Clerk to the Board
Placer County Water Agency

MEMORANDUM

TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: February 5, 2025

RE: Supply and Demand Report for Water Systems

RECOMMENDATION:

No action requested.

BACKGROUND:

This report includes applications for water service for the February 20, 2025, Board meeting and includes applications received as of February 5, 2025. Applications received after February 5, 2025, will be on the March 6, 2025, Board agenda.

LOWER UNTREATED WATER SYSTEM:

Staff approved a connection totaling 1.0 summer miner's inch and 1.0 winter miner's inch, which equates to 18.1 acre-feet (AF) of new untreated water commitment.

There are no reductions of previously authorized untreated water commitment.

The net change in untreated water commitment is an increase of 18.1 AF. The remaining supply is 25,357.3 AF.

LOWER TREATED WATER SYSTEM - AUBURN & BOWMAN:

There are no requests for new treated water commitment.

There are two Agency discontinuances for a reduction of 2.5 Units of Capacity (UOC) of previously authorized treated water commitment.

The net change in treated water commitment is a decrease of 2.5 UOC. The

remaining supply is 2,530.2 UOC.

UPPER TREATED WATER SYSTEM - COLFAX:

There are no requests for new treated water commitment.

There is one Agency discontinuance for a reduction of 1.0 Unit of Capacity (UOC) of previously authorized treated water commitment.

The net change in treated water commitment is a decrease of 1.0 UOC. The remaining supply is 240.8 UOC.

UPPER TREATED WATER SYSTEM - ALTA:

There are no requests for new treated water commitment.

There is one Agency discontinuance for a reduction of 1.0 Unit of Capacity (UOC) of previously authorized treated water commitment.

The net change in treated water commitment is a decrease of 1.0 UOC. The remaining supply is 117.7 UOC.

ATTACHMENTS:

Description	Upload Date	Type
Supply Demand Report - 02-20-2025	2/5/2025	Backup Material



Supply and Demand Report for
Western Water System (Zone 6)
February 20, 2025 Board Meeting

Supply Summary	Acre Feet (AF)
PG&E Western Water System	100,400
PG&E Zone 3	25,000
Canyon Creek Water Rights (1)	3,400
PCWA Middle Fork Project (2)	35,500
NID Deliveries to Foothill WTP	1,920
Total Supply	166,220

Lower Untreated Water System		AF
Supply		141,220.00
Baseline Demand		
Realized (2021)	88,197.50	
Realized Zone 5 (2021) (3)	14,944.00	
Committed Demand		
Bickford Ranch	1,538.50	
Auburn-Bowman	2,296.45	
Foothill-Sunset-Ophir	7,337.44	
Total Committed Demand	11,172.39	
Total Baseline Demand	114,313.89	
Commitments Post 2021		
Since Baseline (5)	1,530.73	
Requests this Meeting	18.10	
Total Commitments Post 2021	1,548.83	
Remaining Supply upon approval of requests at this meeting.		25,357.28

Untreated Water Supply and Demand Summaries

Upper Untreated Water System (Zone 3)		AF
Supply		25,000.00
Baseline Demand		
Realized (2021)	9,676.90	
Committed Demand		
Alta	138.35	
Monte Vista	27.45	
Colfax	244.77	
Applegate	9.19	
Total Committed Demand	419.75	
Total Baseline Demand	10,096.65	
Commitments Post 2021		
Since Baseline (5)	198.04	
Requests this Meeting	0.00	
Total Commitments Post 2021	198.04	
Remaining Supply upon approval of requests at this meeting.		14,705.31

Lower Treated Water Systems				
	Foothill-Sunset-Ophir (6)		Auburn-Bowman	
Total Capacity (4)	65.000 MGD	56,521.7 UOC	15.000 MGD	13,043.5 UOC
Baseline Demand				
Realized (Summer 2021)	51.900 MGD		10.900 MGD	
Committed Demand (7)	8.859 MGD		1.091 MGD	
Entitlements (8)	5.874 MGD		0.290 MGD	
No Demand Meters (9)	0.160 MGD		0.084 MGD	
Drought Rebound (10)	2.812 MGD		0.636 MGD	
Consolidations (11)	0.013 MGD		0.082 MGD	
Total Baseline Demand	60.759 MGD	52,833.9 UOC	11.991 MGD	10,427.1 UOC
Commitments Post 2021				
Since Baseline (12)	3.129 MGD	2,721.3 UOC	0.102 MGD	88.7 UOC
Requests this Meeting	0.000 MGD	0.0 UOC	-0.003 MGD	-2.5 UOC
Total Commitment	3.129 MGD	2,721.3 UOC	0.099 MGD	86.2 UOC
Remaining Supply after approval of requests at this meeting:				
Based on Normal Capacity	1.112 MGD	966.5 UOC	2.910 MGD	2,530.2 UOC

Upper Treated Water Systems										
	Applegate		Colfax		Monte Vista		Alta		Weimar(13)	
Total Capacity (4)	0.071 MGD	62.1 UOC	1.244 MGD	1,081.7 UOC	0.102 MGD	88.7 UOC	0.512 MGD	445.2 UOC	1.000 MGD	869.6 UOC
Baseline Demand										
Realized (Summer 2021)	0.055 MGD		0.807 MGD		0.053 MGD		0.265 MGD		0.690 MGD	
Committed Demand (7)	0.005 MGD		0.154 MGD		0.004 MGD		0.112 MGD		0.108 MGD	
Entitlements (8)	0.000 MGD		0.000 MGD		0.000 MGD		0.000 MGD		0.053 MGD	
No Demand Meters (9)	0.001 MGD		0.013 MGD		0.000 MGD		0.005 MGD		0.000 MGD	
Drought Rebound (10)	0.004 MGD		0.063 MGD		0.004 MGD		0.021 MGD		0.054 MGD	
Consolidations (11)	0.000 MGD		0.078 MGD		0.000 MGD		0.087 MGD		0.000 MGD	
Total Baseline Demand	0.060 MGD	52.6 UOC	0.961 MGD	836.0 UOC	0.057 MGD	49.7 UOC	0.377 MGD	328.0 UOC	0.798 MGD	693.6 UOC
Commitments Post 2021										
Since Baseline (12)	0.001 MGD	1.0 UOC	0.007 MGD	6.0 UOC	0.000 MGD	0.0 UOC	0.001 MGD	0.5 UOC	-0.001 MGD	-1.0 UOC
Requests this Meeting	0.000 MGD	0.0 UOC	-0.001 MGD	-1.0 UOC	0.000 MGD	0.0 UOC	-0.001 MGD	-1.0 UOC	0.000 MGD	0.0 UOC
Total Commitment	0.001 MGD	1.0 UOC	0.006 MGD	5.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	-0.5 UOC	-0.001 MGD	-1.0 UOC
Remaining Supply after approval of requests at this meeting:										
Based on Normal Capacity	0.010 MGD	8.5 UOC	0.277 MGD	240.8 UOC	0.045 MGD	39.0 UOC	0.135 MGD	117.7 UOC	0.203 MGD	177.0 UOC

Footnotes:
(1) Canyon Creek Water Right varies annually based on snow pack and flows in the creek. This water right can be used anywhere in western Placer County; however, it is shown here to be assigned to the Lower Untreated Water System.
(2) PCWA Middle Fork Project (MFP) water supply to City of Roseville, San Juan Water District, and others is delivered to Fokom Reservoir for diversion.
(3) Zone 5 demand fluctuated between 4,014 - 14,944 AF between 2015 and 2021, the 2021 demand was used.
(4) Reservation of untreated water for treatment plant build out of Alta at 0.512 MGD, Monte Vista at 0.102 MGD, Colfax at 1.244 MGD, Weimar at 1.000 MGD, Applegate at 0.071 MGD, Foothill at 60 MGD, Sunset at 5 MGD, Auburn at 8 MGD, and Bowman 7 MGD.
(5) Includes Board approved untreated water requests 6 months (1/1/2021) before baseline to compensate for demand not yet realized.
(6) Ophir WTP and associated infrastructure are planned facilities included within the Agency's Water Connection Charge program. The capacity gained from Ophir WTP will be added to this report once the plant is constructed and operational.
(7) This amount reflects unrealized and realized demand that is not included in the baseline demand and includes entitlements no demand meters, drought rebound and consolidations.
(8) This includes remaining capacity of water supply contracts and other agreements. The Foothill-Sunset-Ophir System unrealized demands included 3.87 MGD for the City of Lincoln and 0.853 MGD for Cal-Am. The Weimar Water System unrealized demand includes 0.053 MGD for Midway Heights CWD.
(9) No demand meters are based on active accounts with a no demand rate class as of 8/10/2021.
(10) Drought rebound is the estimated amount of treated water the retail system anticipates to recover after temporary conservation is achieved through ongoing drought regulations and messaging.
(11) Consolidations includes those projects where a public water system has executed a consolidation agreement with PCWA to reserve capacity.
(12) Includes Board approved facilities agreements after 1/1/2020 and infill requests after 1/1/2021 to compensate for demand not yet realized. This excludes any post baseline commitments from Weimar Water System prior to 10/2/2023.
(13) The Weimar Water System acquisition was completed on 10/2/2023, demand and entitlements were included from the previous owner's 2021 calendar year records.



MEMORANDUM

TO: Board of Directors

FROM: Joseph H. Parker, CPA, Director of Financial Services

DATE: February 5, 2025

RE: Treasurer's Investment Report for month ended January 31, 2025

RECOMMENDATION:

Receive and file Treasurer's Investment Report for month ended January 31, 2025.

ATTACHMENTS:

Description	Upload Date	Type
Treasurer's Report January 31, 2025	2/10/2025	Backup Material



Office of
Joseph H. Parker, CPA
Director of Financial Services / Treasurer
Placer County Water Agency

Placer County Water Agency

Treasurer's Investment Report January 31, 2025

144 Ferguson Road • Auburn, California 95604
Telephone: (530) 823-4875

Treasurer's Discussion

Placer County Water Agency Treasurer's Report

January 31, 2025

This Treasurer's Report includes three sections: 1. Portfolio Summary, 2. Portfolio Details – Investments, and 3. Activity by Type for the prior month.

For the purpose of clarification, the following definitions of investment terms are provided:

Book Value is the purchase price of a security plus amortization of any premium or discount. This may be more or less than face value depending upon whether the security was purchased at a premium or at a discount.

Par (Face) Value is the principal amount of a security and the amount of principal that will be paid at maturity.

Market Value is the value at which a security can be sold at the time it is priced including accrued interest. Individual securities market prices are obtained from US Bank, (safekeeper, third party custodian and fiscal agent). Market values are only relevant if the investment is sold prior to maturity. A gain or loss would be realized only if the specific investment were to be sold. It is the Agency's practice to hold to maturity.

The investments held in the portfolio are in accordance with the Investment Policy of Placer County Water Agency and California Government Code.

The weighted average maturity of the investments in the portfolio is 632.

The ability of Placer County Water Agency to meet cash flows is demonstrated by over \$61,000,000 in liquid cash and investments, primarily from amounts in the County and State investment funds and securities maturing in the next 180 days.



PCWA
Portfolio Management
Portfolio Summary
January 31, 2025

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Mat./Call	YTM/C 360 Equiv.	YTM/C 365 Equiv.
Local Agency Investment Funds	50,613,000.44	50,286,198.93	50,613,000.44	16.60	1	1	4.373	4.434
Placer County Treasury	4,539,577.43	4,539,577.43	4,539,577.43	1.49	1	1	3.680	3.731
Checking Accounts	5,030,779.86	5,030,779.86	5,030,779.86	1.65	1	1	0.000	0.000
Money Market	820,482.96	820,482.96	820,482.96	0.27	1	1	0.000	0.000
Medium Term Notes	20,500,000.00	20,305,970.00	20,241,303.97	6.64	1,487	913	4.553	4.617
Federal Agency Coupon Securities	101,000,000.00	100,959,405.00	101,127,802.35	33.16	1,334	649	3.757	3.809
Treasury Coupon Securities	106,005,000.00	103,276,051.85	104,077,476.39	34.13	1,378	930	3.721	3.773
Pass Through Securities (GNMA/CMO)	5,859,442.06	5,875,440.86	5,821,388.23	1.91	1,651	1,089	5.171	5.243
Municipal Bonds	11,000,000.00	10,672,300.00	10,640,793.74	3.49	1,390	502	4.320	4.380
Cash with Fiscal Agent	2,039,896.08	2,039,896.08	2,039,896.08	0.67	1	1	0.000	0.000
	307,408,178.83	303,806,102.97	304,952,501.45	100.00%	1,092	632	3.848	3.902
Investments								
Cash and Accrued Interest								
Accrued Interest at Purchase *		0.00	0.00					
Ending Accrued Interest		1,992,976.02	1,992,976.02					
Subtotal		1,992,976.02	1,992,976.02					
	307,408,178.83	305,799,078.99	306,945,477.47		1,092	632	3.848	3.902
Total Cash and Investments Value								

Total Earnings	January 31	Month Ending	Fiscal Year To Date	
Current Year	986,729.51		986,729.51	* 94,936.56 Accrued at Purchase is Included in Book Value.

Average Daily Balance 307,438,517.19
Effective Rate of Return 3.78%

The investments held in portfolio are in accordance with the Investment Policy of PCWA.

Joseph H. Parker

 Joseph H. Parker, Director of Financial Services

Feb 10, 2025

Reporting period 01/01/2025-01/31/2025

PCWA
Portfolio Management
Portfolio Details - Investments
January 31, 2025

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	Term	Days to Mat./Call	YTM/C 360	Maturity Date
Local Agency Investment Funds												
90-31-006	10054	Local Agency Investment Fund			50,613,000.44	50,286,198.93	50,613,000.44	4.434	1	1	4.373	
Subtotal and Average			50,115,922.35		50,613,000.44	50,286,198.93	50,613,000.44		1	1	4.373	
Placer County Treasury												
PL CO POOL	10503	Placer County Treasury			4,539,577.43	4,539,577.43	4,539,577.43	3.731	1	1	3.680	
Subtotal and Average			4,539,577.43		4,539,577.43	4,539,577.43	4,539,577.43		1	1	3.680	
Checking Accounts												
USB FLEX 125 PL	10763	US Bank		01/01/2024	123,594.84	123,594.84	123,594.84		1	1	0.000	
USB WORKCOMP	10781	US Bank		01/01/2024	30,746.52	30,746.52	30,746.52		1	1	0.000	
USB PCWA	10862	US Bank			4,876,438.50	4,876,438.50	4,876,438.50		1	1	0.000	
Subtotal and Average			4,290,489.13		5,030,779.86	5,030,779.86	5,030,779.86		1	1	0.000	
Money Market												
MONEY MARKET	10850	US Bank Money Market			820,482.96	820,482.96	820,482.96		1	1	0.000	
Subtotal and Average			7,611,496.82		820,482.96	820,482.96	820,482.96		1	1	0.000	
Medium Term Notes												
037833DK3	10887	APPLE INC		11/23/2022	2,500,000.00	2,415,750.00	2,416,383.38	3.000	1,816	923	4.289	11/13/2027
023135CP9	10915	Amazon.Com Inc.		06/15/2023	1,000,000.00	1,005,900.00	1,000,012.70	4.550	1,630	1,033	4.487	12/01/2027
023135BX3	10933PF	Amazon.Com Inc.		07/27/2023	2,000,000.00	1,919,880.00	1,909,066.03	1.000	1,020	435	4.772	05/12/2026
06051GKM0	10923PF	Bank of America Corp		07/19/2023	2,000,000.00	1,995,520.00	1,967,176.71	3.384	988	425	4.830	04/02/2026
17325FBB3	10945	CITIBANK NA		11/21/2023	2,000,000.00	2,067,560.00	2,016,814.30	5.803	1,774	1,336	5.457	09/29/2028
4581XOEKO	10924PF	Inter Amer Devel Bk		07/19/2023	2,000,000.00	2,004,500.00	2,000,333.39	4.500	1,031	468	4.426	05/15/2026
4581X0EN4	10948	Inter Amer Devel Bk		02/29/2024	5,000,000.00	4,951,800.00	4,948,426.15	4.125	1,813	1,475	4.419	02/15/2029
459058KJ1	10869	INTL BK RECON & DEVELOP		08/01/2022	2,000,000.00	1,948,480.00	2,007,342.26	3.125	1,779	864	2.917	06/15/2027
46647PCZ7	10919PF	JP Morgan Chase & CO		07/13/2023	2,000,000.00	1,996,580.00	1,975,749.05	4.080	1,018	449	5.629	04/26/2026
Subtotal and Average			20,235,318.52		20,500,000.00	20,305,970.00	20,241,303.97		1,487	913	4.553	
Federal Agency Coupon Securities												
3133ENNS5	10864	Federal Farm Credit Bank		03/11/2022	3,000,000.00	2,853,540.00	2,987,925.30	1.800	1,803	745	1.980	02/16/2027
3133ENP95	10871	Federal Farm Credit Bank		09/30/2022	3,000,000.00	3,000,300.00	2,995,319.58	4.250	1,096	241	4.442	09/30/2025
3133EN6A3	10904	Federal Farm Credit Bank		01/18/2023	3,000,000.00	2,993,880.00	3,002,662.83	4.000	1,091	346	3.846	01/13/2026
3133EPHH1	10910	Federal Farm Credit Bank		05/01/2023	3,000,000.00	2,994,780.00	3,004,208.52	4.000	1,093	451	3.826	04/28/2026
3133EPGW9	10911	Federal Farm Credit Bank		05/01/2023	3,000,000.00	2,962,020.00	3,019,425.95	3.875	1,821	1,179	3.826	04/25/2028

PCWA
Portfolio Management
Portfolio Details - Investments
January 31, 2025

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	Term	Days to Mat./Call	YTM/C 360	Maturity Date
Federal Agency Coupon Securities												
3133EPMU6	10914	Federal Farm Credit Bank		06/20/2023	3,000,000.00	3,002,430.00	2,997,642.59	4.250	1,091	499	4.252	06/15/2026
3133EPNV3	10917PF	Federal Farm Credit Bank		07/13/2023	3,000,000.00	3,003,540.00	2,989,359.89	4.375	991	422	4.641	03/30/2026
3133EPQC2	10925PF	Federal Farm Credit Bank		07/19/2023	3,000,000.00	3,015,180.00	3,006,543.28	4.625	1,094	531	4.403	07/17/2026
3133EPQN8	10929PF	Federal Farm Credit Bank		07/21/2023	3,000,000.00	3,006,240.00	2,998,544.38	4.750	731	170	4.792	07/21/2025
3133EPPR0	10931PF	Federal Farm Credit Bank		07/27/2023	3,000,000.00	3,016,680.00	2,996,375.77	4.625	988	433	4.562	04/10/2026
3133EPUW3	10939	Federal Farm Credit Bank		09/08/2023	5,000,000.00	5,041,550.00	4,999,681.27	4.750	1,089	577	4.689	09/01/2026
3133EPUN3	10940	Federal Farm Credit Bank		09/08/2023	5,000,000.00	5,033,900.00	5,008,376.28	4.500	1,816	1,304	4.386	08/28/2028
3133EPM1	10941	Federal Farm Credit Bank		11/09/2023	3,000,000.00	3,038,040.00	3,003,477.67	4.750	1,434	984	4.637	10/13/2027
3133EPA47	10942	Federal Farm Credit Bank		11/09/2023	3,500,000.00	3,567,340.00	3,534,250.98	4.875	1,819	1,369	4.517	11/01/2028
3133EPC45	10946	Federal Farm Credit Bank		11/30/2023	3,000,000.00	3,031,920.00	3,015,468.59	4.625	1,810	1,381	4.410	11/13/2028
3133EPN50	10947	Federal Farm Credit Bank		12/15/2023	4,000,000.00	3,989,320.00	3,994,671.82	4.250	1,827	1,413	4.230	12/15/2028
3133EP6K6	10953	Federal Farm Credit Bank		04/01/2024	4,000,000.00	4,018,920.00	4,007,180.47	4.500	1,089	783	4.350	03/26/2027
3133ERDH1	10954	Federal Farm Credit Bank		05/15/2024	6,000,000.00	6,101,880.00	6,042,657.82	4.750	1,811	1,549	4.499	04/30/2029
3130AQF65	10857	Federal Home Loan Bank		12/22/2021	3,000,000.00	2,855,460.00	2,997,539.30	1.250	1,825	688	1.277	12/21/2026
3130AUU36	10906	Federal Home Loan Bank		03/10/2023	2,000,000.00	1,997,840.00	1,985,189.47	4.125	1,099	405	4.776	03/13/2026
3130ATST5	10913	Federal Home Loan Bank		05/22/2023	5,000,000.00	4,999,450.00	5,001,604.13	4.375	753	132	4.222	06/13/2025
3130AWBY5	10916PF	Federal Home Loan Bank		07/13/2023	3,000,000.00	3,004,560.00	2,997,451.83	4.750	701	132	4.923	06/13/2025
3130AWGR5	10920PF	Federal Home Loan Bank		07/13/2023	3,000,000.00	3,007,050.00	2,989,384.29	4.375	1,065	496	4.591	06/12/2026
3130AUZC1	10934PF	Federal Home Loan Bank		07/27/2023	3,000,000.00	3,001,710.00	2,998,189.82	4.625	596	41	3.414	03/14/2025
3130AXU63	10943	Federal Home Loan Bank		11/21/2023	3,000,000.00	3,020,310.00	2,994,038.31	4.625	1,092	654	4.680	11/17/2026
3130AXU63	10966	Federal Home Loan Bank		09/13/2024	3,500,000.00	3,523,695.00	3,560,227.36	4.625	795	654	3.567	11/17/2026
3137EAEP0	10811	Federal Home Loan Mortgage Cor		02/28/2020	3,000,000.00	2,997,870.00	3,000,199.09	1.500	1,811	11	1.258	02/12/2025
3137EAEX3	10828	Federal Home Loan Mortgage Cor		10/01/2020	3,000,000.00	2,927,580.00	2,999,140.10	0.375	1,818	234	0.414	09/23/2025
3135G03U5	10821	Federal National Mtg Assn		06/11/2020	3,000,000.00	2,976,210.00	3,000,552.34	0.625	1,776	80	0.534	04/22/2025
3135G03U5	10822	Federal National Mtg Assn		06/01/2020	3,000,000.00	2,976,210.00	3,000,513.32	0.625	1,786	80	0.540	04/22/2025
Subtotal and Average			102,580,071.23		101,000,000.00	100,959,405.00	101,127,802.35		1,334	649	3.757	
Treasury Coupon Securities												
91282CCF6	10835	U.S. Treasury		06/17/2021	3,000,000.00	2,867,100.00	2,998,651.79	0.750	1,809	484	0.774	05/31/2026
91282CAZ4	10841	U.S. Treasury		08/27/2021	3,000,000.00	2,906,100.00	2,991,584.49	0.375	1,556	302	0.710	11/30/2025
91282CCP4	10843	U.S. Treasury		08/27/2021	3,000,000.00	2,846,130.00	2,991,586.15	0.625	1,799	545	0.806	07/31/2026
91282CCZ2	10856	U.S. Treasury		12/23/2021	3,000,000.00	2,841,330.00	2,982,633.38	0.875	1,742	606	1.218	09/30/2026
91282BZW3	10858	U.S. Treasury		01/12/2022	3,000,000.00	2,951,910.00	2,986,914.65	0.250	1,265	149	1.328	06/30/2025
91282CEN7	10866	U.S. Treasury		05/04/2022	2,000,000.00	1,938,120.00	1,989,582.79	2.750	1,822	818	2.961	04/30/2027
9128286S4	10868	U.S. Treasury		05/04/2022	2,000,000.00	1,955,620.00	1,985,547.41	2.375	1,457	453	2.956	04/30/2026
91282CDG3	10882	U.S. Treasury		11/23/2022	5,000,000.00	4,743,950.00	4,759,131.61	1.125	1,438	637	4.091	10/31/2026

PCWA
Portfolio Management
Portfolio Details - Investments
January 31, 2025

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	Days to Term	YTM/C 360	Maturity Date
Treasury Coupon Securities											
9128282R0	10886	U.S. Treasury		11/23/2022	2,500,000.00	2,382,900.00	2,398,625.06	2.250	1,726	925	3.967 08/15/2027
91282CGA3	10903	U.S. Treasury		01/03/2023	6,000,000.00	5,987,880.00	5,991,790.78	4.000	1,077	317	4.111 12/15/2025
91282CGE5	10932PF	U.S. Treasury		07/27/2023	5,000,000.00	4,984,450.00	4,962,063.95	3.875	903	348	4.664 01/15/2026
91282CDW8	10949	U.S. Treasury		02/02/2024	4,500,000.00	4,081,275.00	4,161,234.38	1.750	1,825	1,460	3.785 01/31/2029
91282CJF9	10951	U.S. Treasury		03/08/2024	5,500,000.00	5,608,735.00	5,634,663.76	4.875	1,698	1,368	4.354 10/31/2028
91282CDW8	10952	U.S. Treasury		03/08/2024	2,000,000.00	1,813,900.00	1,828,969.97	1.750	1,790	1,460	4.079 01/31/2029
91282CGH8	10956	U.S. Treasury		06/07/2024	4,225,000.00	4,138,345.25	4,116,234.92	3.500	1,333	1,094	4.379 01/31/2028
91282CGP0	10957	U.S. Treasury		06/07/2024	4,250,000.00	4,219,782.50	4,198,668.63	4.000	1,362	1,123	4.368 02/29/2028
91282CGT2	10958	U.S. Treasury		06/07/2024	4,250,000.00	4,171,970.00	4,152,902.43	3.625	1,393	1,154	4.357 03/31/2028
91282CHE4	10959	U.S. Treasury		06/07/2024	4,250,000.00	4,165,680.00	4,149,977.87	3.625	1,454	1,215	4.344 05/31/2028
91282CHK0	10960	U.S. Treasury		06/07/2024	4,250,000.00	4,214,470.00	4,198,049.08	4.000	1,484	1,245	4.335 06/30/2028
91282CFE6	10964	U.S. Treasury		08/01/2024	5,000,000.00	4,969,550.00	4,958,396.89	3.125	379	195	4.673 08/15/2025
91282CLB5	10967	U.S. Treasury		09/13/2024	3,000,000.00	3,006,690.00	3,029,419.87	4.375	686	545	3.637 07/31/2026
91282CLH2	10968PF	U.S. Treasury		10/25/2024	2,530,000.00	2,512,214.10	2,531,680.37	3.750	675	576	4.026 08/31/2026
91282CFL0	10969	U.S. Treasury		10/25/2024	6,000,000.00	5,883,300.00	5,972,334.58	3.875	1,801	1,702	3.993 09/30/2029
91282CEV9	10970	U.S. Treasury		01/10/2025	6,000,000.00	5,742,180.00	5,727,465.67	3.250	1,632	1,610	4.358 06/30/2029
91282CFY2	10971	U.S. Treasury		01/10/2025	6,000,000.00	5,878,140.00	5,882,898.15	3.875	1,785	1,763	4.369 11/30/2029
91282CCZ2	10972	U.S. Treasury		01/30/2025	3,500,000.00	3,314,885.00	3,324,938.56	0.875	608	606	4.154 09/30/2026
91282CEN7	10973	U.S. Treasury		01/31/2025	3,250,000.00	3,149,445.00	3,171,529.20	2.750	819	818	4.160 04/30/2027
Subtotal and Average			97,419,107.30		106,005,000.00	103,276,051.85	104,077,476.39		1,378	930	3.721
Government Agency - Zero Coupon											
Subtotal and Average			2,100,813.50								
Pass Through Securities (GNMA/CMO)											
05522RDF2	10928PF	Bank of America CC Trust		07/19/2023	2,000,000.00	2,008,360.00	1,998,281.25	5.000	1,734	1,171	4.996 04/17/2028
14041NGB1	10930PF	Capital One Multi Asset		07/13/2023	2,000,000.00	2,006,300.00	1,987,343.75	4.950	1,555	986	5.233 10/15/2027
38013JAD5	10936PF	GM Financial Securitized Term		07/27/2023	1,859,442.06	1,860,780.86	1,835,763.23	4.660	1,665	1,110	5.293 02/16/2028
Subtotal and Average			5,869,749.52		5,859,442.06	5,875,440.86	5,821,388.23		1,651	1,089	5.171
Municipal Bonds											
13063D2T4	10881	California St Refunding		11/23/2022	5,000,000.00	5,036,650.00	5,029,591.44	5.500	1,043	242	4.479 10/01/2025
373385AH6	10819	State of Georgia		05/06/2020	1,000,000.00	1,000,000.00	1,000,000.00	5.000	1,732	0	0.967 02/01/2025
64972H5G3	10901	New York City Transitional		11/23/2022	5,000,000.00	4,635,650.00	4,611,202.30	1.350	1,695	894	4.874 07/15/2027
Subtotal and Average			10,637,527.77		11,000,000.00	10,672,300.00	10,640,793.74		1,390	502	4.320

PCWA
Portfolio Management
Portfolio Details - Investments
January 31, 2025

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	Term	Days to Mat./Call	YTM/C 360	Maturity Date
Cash with Fiscal Agent												
SRF LOAN-08	10510	US Bank Fiscal Agent		09/30/2009	1,302,911.18	1,302,911.18	1,302,911.18		1	1	0.000	
SRF LOAN-12	10632	US Bank Fiscal Agent		06/30/2013	491,758.37	491,758.37	491,758.37		1	1	0.000	
2016 COPS	10691	US Bank Fiscal Agent		05/19/2016	226.27	226.27	226.27		1	1	0.000	
2018 COPS	10754	US Bank Fiscal Agent		05/01/2018	257.16	257.16	257.16		1	1	0.000	
2021 COPS	10833	US Bank Fiscal Agent		03/01/2021	244,743.10	244,743.10	244,743.10		1	1	0.000	
		Subtotal and Average	2,038,443.63		2,039,896.08	2,039,896.08	2,039,896.08		1	1	0.000	
		Total and Average	307,438,517.19		307,408,178.83	303,806,102.97	304,952,501.45		1,092	632	3.848	

PCWA
Portfolio Management
Portfolio Details - Cash
January 31, 2025

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	Term	Days to Mat./Call	YTM/C 360
		Average Balance	0.00	Accrued Interest at Purchase *		0.00	0.00			0	0
				Ending Accrued Interest		1,992,976.02	1,992,976.02				
				Subtotal		1,992,976.02	1,992,976.02				
		Total Cash and Investment Value	307,438,517.19		307,408,178.83	305,799,078.99	306,945,477.47		1,092	632	3.848

* 94,936.56 Accrued at Purchase is Included in Book and Market Values

PCWA
Portfolio Management
Activity By Type
January 1, 2025 through January 31, 2025

CUSIP	Investment #	Issuer	Stated Rate	Transaction Date	Purchases or Deposits	Redemptions or Withdrawals	Balance
Local Agency Investment Funds (Monthly Summary)							
90-31-006	10054	Local Agency Investment Fund	4.434		513,647.36	0.00	
Subtotal					513,647.36	0.00	50,613,000.44
Placer County Treasury (Monthly Summary)							
Subtotal							4,539,577.43
Checking Accounts (Monthly Summary)							
USB FLEX 125 PL	10763	US Bank			102,733.42	22,427.53	
USB WORKCOMP	10781	US Bank			0.00	601.64	
USB PCWA	10862	US Bank			12,870,312.87	12,185,050.03	
Subtotal					12,973,046.29	12,208,079.20	5,030,779.86
Money Market (Monthly Summary)							
MONEY MARKET	10850	US Bank Money Market			989,012.74	8,006,393.73	
Subtotal					989,012.74	8,006,393.73	820,482.96
Medium Term Notes							
Subtotal							20,241,303.97
Federal Agency Coupon Securities							
3133ENZ37	10874	Federal Farm Credit Bank	4.875	01/10/2025	0.00	5,000,000.00	
Subtotal					0.00	5,000,000.00	101,127,802.35
Treasury Coupon Securities							
912828Z52	10859	U.S. Treasury	1.375	01/31/2025	0.00	3,000,000.00	
91282CEV9	10970	U.S. Treasury	3.250	01/10/2025	5,718,281.25	0.00	
91282CFY2	10971	U.S. Treasury	3.875	01/10/2025	5,854,921.88	0.00	
91282CCZ2	10972	U.S. Treasury	0.875	01/30/2025	3,314,062.50	0.00	
91282CEN7	10973	U.S. Treasury	2.750	01/31/2025	3,148,691.41	0.00	
Subtotal					18,035,957.04	3,000,000.00	104,077,476.39
Government Agency - Zero Coupon							
912797LZ8	10963	U.S. Treasury	4.918	01/30/2025	0.00	2,250,000.00	
Subtotal					0.00	2,250,000.00	0.00

PCWA
Portfolio Management
Activity By Type
January 1, 2025 through January 31, 2025

CUSIP	Investment #	Issuer	Stated Rate	Transaction Date	Purchases or Deposits	Redemptions or Withdrawals	Balance
Pass Through Securities (GNMA/CMO)							
38013JAD5	10936PF	GM Financial Securitized Term	4.660	01/16/2025	0.00	99,946.66	
		Subtotal			0.00	99,946.66	5,821,388.23
Municipal Bonds							
		Subtotal					10,640,793.74
Cash with Fiscal Agent							
SRF LOAN-08	10510	US Bank Fiscal Agent			5.53	0.00	
SRF LOAN-12	10632	US Bank Fiscal Agent			2.09	0.00	
2016 COPS	10691	US Bank Fiscal Agent			219.90	329,746.88	
2018 COPS	10754	US Bank Fiscal Agent			243.74	357,575.00	
2021 COPS	10833	US Bank Fiscal Agent			1,029.61	297,550.00	
		Subtotal			1,500.87	984,871.88	2,039,896.08
		Total			32,513,164.30	31,549,291.47	304,952,501.45



MEMORANDUM

TO: Board of Directors

FROM: Joseph H. Parker, CPA, Director of Financial Services

DATE: February 10, 2025

RE: Board Check Register 25-03

RECOMMENDATION:

Check Register 25-03 expenses disbursed, receive and file.

ATTACHMENTS:

Description	Upload Date	Type
Check Register 25-03	2/10/2025	Backup Material

PLACER COUNTY WATER AGENCY

BOARD MEETING DATE 02/20/2025

SUMMARY

OF

CHECK REGISTER #25-03

FOR THE PERIOD OF

01/25/2025 - 02/07/2025

AGENCY WIDE	\$253,536.61
POWER SYSTEMS	1,320,497.86
WATER SYSTEMS	1,620,084.72
<hr/>	
GRAND TOTAL	\$3,194,119.19
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PLACER COUNTY WATER AGENCY

Check Register # 25-03

The Board of Directors of Placer County Water Agency as of this date, 2/20/2025, does hereby receive and file check register listing for the period from 1/25/2025 to 2/07/2025 in the amount of \$3,194,119.19.

BLACK & VEATCH CORPORATION	520,940.89
BUCHALTER APC	325,597.38
WESTERN TRUCK PARTS & EQUIPMENT LLC	260,699.74
KG WALTERS CONSTRUCTION CO INC	215,148.68
CALPERS PUBLIC EMP RETIREMENT SYSTEM	186,527.92
PLACER COUNTY	181,560.24
K S TELECOM, INC	157,000.00
STANTEC CONSULTING SERVICES, INC	71,244.30
SEL ENGINEERING SERVICES, INC	59,418.24
WEST YOST & ASSOCIATES	53,782.27
SACRAMENTO PRESTIGE GUNITE LLC	53,560.00
UPSTREAM TECH, INC.	49,320.00
P G & E	47,402.49
NORTH TAHOE PUBLIC UTILITY DISTRICT	42,928.75
NORTHERN CALIF POWER AGENCY	40,613.00
C & D CONTRACTORS INC	37,987.55
SPRYPOINT SERVICES, INC.	34,600.00
SIMPSON & SIMPSON, INC.	32,769.00
BENEFIT COORDINATORS CORPORATION (DENTAL & VISION)	29,273.70
STANTEC CONSULTING SERVICES, INC	27,168.07
STATE STREET GLOBAL ADVISORS	23,461.22
VIRTUAL GRAFFITI	21,507.00
ARBOGAST TECHNOLOGIES INC.	20,727.26
P G & E	20,485.24
PAC MACHINE CO. INC	20,243.15
SIERRA LAKES COUNTY WATER DISTRICT	20,000.00
WATER WORKS ENGINEERS, LLC.	19,594.11
IS TOURS, INC	18,740.00
BENEFIT COORDINATORS CORPORATION	17,736.56
JENSEN LANDSCAPE SERVICES, LLC	16,729.00
QUALITY METAL FABRICATION, LLC	16,427.89
POWERPLAN	16,421.42
VERIZON WIRELESS	15,679.55
SACRAMENTO PRESTIGE GUNITE LLC	15,600.00
REXEL USA, INC.	15,524.46
TYLER TECHNOLOGIES, INC	14,800.00
WESTERN HYDROLOGICS SYSTEMS	14,622.00
Brian A Collier	14,123.48

PLACER COUNTY WATER AGENCY

Check Register # 25-03

The Board of Directors of Placer County Water Agency as of this date, 2/20/2025, does hereby receive and file check register listing for the period from 1/25/2025 to 2/07/2025 in the amount of \$3,194,119.19.

NEIL'S CONTROLLED BLASTING LP	13,800.31
ARRAY	12,592.10
CDW GOVERNMENT INC.	12,426.87
HUNT & SONS LLC	11,467.61
TPX COMMUNICATIONS	10,874.51
DEPT OF TOXIC SUBSTANCES CONTROL	10,869.56
GOVERNMENT PORTFOLIO ADVISORS, LLC	10,750.00
CRANMER ENGINEERING INC	10,708.00
EMPOWER RETIREMENT, LLC	10,583.02
KLEINSCHMIDT ASSOCIATES	9,905.70
CZARNECKI-YESTER CONSULTING GROUP	9,500.00
ELDON A. COTTON	9,442.04
HDR ENGINEERING INC	9,362.75
COLANTUONO, HIGHSMITH & WHATLEY, PC	9,292.50
WESTERN HYDROLOGICS, L.L.P.	8,242.50
NORTHWEST HYDRAULIC CONSULTANTS INC	8,194.86
BAY ALARM COMPANY	8,166.48
HUNT AND SONS, INC	8,161.57
EYEP-SOLUTIONS INC	8,113.86
ENS RESOURCES, INC	8,000.00
HUNT & SONS LLC	7,886.60
UNIVAR USA, INC	7,026.93
OLIN CORP SOLE MEMBER PIONEER AMER	6,890.72
KILGORE ENGINEERING, INC.	6,639.00
VERTIGIS NORTH AMERICA LTD.	6,633.00
FORENSIC ANALYTICAL CONSULTING SERV	6,566.25
GRID SUBJECT MATTER EXPERTS	6,403.75
GRAINGER	6,361.74
ICF JONES & STOKES ASSOCIATES INC	6,132.50
LANDMARK ENVIRONMENTAL, INC	6,020.75
E SOURCE COMPANIES LLC	6,000.00
AREA WEST ENGINEERS, INC.	5,997.50
RUBICON SYSTEMS AMERICA, INC.	5,985.96
HILLS FLAT LUMBER COMPANY	5,876.95
WESTERN HYDROLOGICS SYSTEMS	5,327.65
THOMAS R JOHNSON LLC	5,022.50
RESOURCE TRENDS, INC.	5,000.00
WESTERN POWER TRADING FORUM	5,000.00
CALIF DEPT OF TAX & FEE ADMIN	4,906.00

PLACER COUNTY WATER AGENCY

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WEST YOST & ASSOCIATES	4,674.50
THOMAS S. HYLTON	4,200.00
BLANKINSHIP & ASSOCIATES, INC.	4,170.50
MSDSOONLINE, INC. MSDSONLINE, INC.	3,899.00
RUBICON CONSTRUCTION MANAGEMENT	3,875.00
HERC RENTALS INC.	3,732.66
ICF JONES & STOKES ASSOCIATES INC	3,725.03
CLARKE & RUSH MECHANICAL, INC	3,406.00
AEROTEK, INC	3,118.35
GERARDO GAMEZ	3,070.00
SEBASTIAN	3,042.70
CONSERVATION STRATEGY GROUP, LLC	3,000.00
OTC GLOBAL HOLDINGS LP	3,000.00
ICE US OTC COMMODITY MARKETS, LLC	2,820.00
CLERE INC	2,750.00
GEI CONSULTANTS, INC	2,738.25
VERIZON WIRELESS	2,635.00
PLACER COUNTY AGRICULTURE DEPT	2,578.72
JANI-KING OF CALIFORNIA, INC	2,529.77
PICOVALE SERVICES, INC	2,490.00
SWITCH, LTD	2,319.00
PLACER COUNTY CLERK/RECORDER/ELECT	2,250.00
HOLT OF CALIFORNIA	2,103.65
AUBURN TIRE	2,050.71
APS ENVIRONMENTAL	1,700.00
HARRIS TRUCKING INCORPORATED	1,587.84
PLACER COUNTY	1,520.14
FASTENAL COMPANY	1,518.52
ECKERSALL, LLC	1,500.00
CALIFORNIA STATE DISBURSEMENT UNIT	1,292.30
LEAF	1,271.23
JOHNSON PETROLEUM CONSTRUCTION, INC	1,254.83
AQUA SIERRA CONTROLS, INC	1,240.92
NAPA AUTO PARTS	1,229.92
BRIAN MARTIN	1,200.00
AMAZON CAPITAL SERVICES	1,176.57
ODP BUSINESS SOLUTIONS, LLC	1,175.57
ADVANTAGE PRINT MARKETING	1,150.79
HOME DEPOT USA, INC.	1,105.46

PLACER COUNTY WATER AGENCY

Check Register # 25-03

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BAREBONES WORKWEAR	1,085.98
SIERRA OFFICE SYSTEMS AND PRODUCTS	1,083.23
VALLEY IRON, INC.	1,055.41
NEW ANSWERNET, INC.	1,020.40
BADGER METER INC	937.64
BLACKBURN CONSULTING	875.00
PACE SUPPLY CORPORATION	868.87
BIG BRAND TIRE & SERVICE	855.21
REXEL USA, INC.	855.07
ODP BUSINESS SOLUTIONS, LLC	793.99
Eben Manful-Sam	749.00
JACOBS OFFICE INTERIORS	724.47
WESTERN AREA POWER ADMINISTRATION	719.09
OTIS ELEVATOR COMPANY	708.53
OTIS ELEVATOR COMPANY	708.53
SIERRA SAFETY COMPANY	701.09
FORESTHILL PUBLIC UTILITY DIST	663.85
CITY OF COLFAX	660.00
KRONICK MOSKOVITZ TIEDEMANN AND GIRARD	653.50
ARC DOCUMENT SOLUTIONS, LLC	617.10
LINCOLN AREA CHAMBER OF COMMERCE	575.00
PRO-WEST & ASSOCIATES, INC.	556.84
AT&T MOBILITY	531.62
DE LAGE LANDEN FINANCIAL SRV	530.31
BOYLE FUTURE TECHNOLOGY	517.60
California Utilities Emergency Association	500.00
AMERICAN CHECKED, LLC	490.77
HARRIS INDUSTRIAL GASES	475.00
WAREHOUSE PAINT	464.43
LOOMIS ARMORED US, LLC	429.96
ESTATE OF PATRICIA TINDALL	400.00
AUBURN ACE HARDWARE	386.00
SIERRA SAW	381.15
DARIN REINTJES	375.49
AT&T INTERNET SERVICES	371.47
GOLDEN 1 CREDIT UNION	366.06
SGS NORTH AMERICA INC	360.00
INLAND BUSINESS MACHINES	325.50
LIFTOFF, LLC	292.00

PLACER COUNTY WATER AGENCY

Check Register # 25-03

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DIRECT TV	285.96
CHRISTINE BONNENFANT	269.72
HACH COMPANY	267.36
RIVER CITY RENTALS	264.50
HOME DEPOT USA, INC.	263.90
FASTENAL COMPANY	261.19
EDGES ELECTRICAL GROUP	259.09
PLACER COUNTY DEPT OF PUBLIC WORKS	240.00
ANTHONY FIRENZI	234.18
PLACER FARM SUPPLY	234.06
ROCKLIN HYDRAULICS	232.25
WAREHOUSE PAINT	228.20
AIRGAS NCN	217.15
GOLD MOUNTAIN CALIFORNIA NEWS MEDIA	216.66
HILLS FLAT LUMBER COMPANY	215.04
AIRGAS NCN	204.17
LIFE IS GOOD RENTALS	202.00
AREA WEST ENGINEERS, INC.	195.00
ANTHONY FIRENZI	188.02
WORTON'S FORESTHILL GROCERY, INC	180.50
O'REILLY AUTOMOTIVE STORES, INC	175.53
VITAL RECORDS CONTROL	171.60
THE PERMANENTE MEDICAL GROUP	150.00
FEDERAL EXPRESS CORP.	140.19
PLACER COUNTY CLERK/RECORDER/ELECT	140.00
EXCELCHEM LABORATORIES, INC	129.00
WHOLESALE TRAILER SUPPLY	121.77
Concentra	118.00
UNITED PARCEL SERVICE	117.31
WREGIS	111.46
CAROL PHILLIPS	108.78
MC MASTER-CARR SUPPLY COMPANY	102.92
THOMAS BURNETT	102.62
CITY OF ROSEVILLE	102.18
ESSEX SALCIDO	100.00
BRITTANY RAYMOND	100.00
CAROL ROSE	100.00
SOLID KOR INVESTMENTS LLC	100.00
DIRECT TV (DORM)	99.24

PLACER COUNTY WATER AGENCY

Check Register # 25-03

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LOOMIS ACE HARDWARE	92.41
AT&T	91.61
ROBIN MILLER	88.84
DONALD HOPKINS	85.02
Association of Government Accountants	85.00
FORESTHILL GARAGE, INC	84.05
GREG HAUCK	82.75
LORNA JAIME	82.42
HARRIS INDUSTRIAL GASES	79.25
JAMES & DIANA SCOTT	75.91
BRUCE E OWENS	67.68
RIVERVIEW INTERNATIONAL TRUCKS	65.60
DUPRATT FORD AUBURN	64.55
JADE JUDD	62.88
SCOTT TECHNOLOGY GROUP SACRAMENTO	62.63
ARTHUR BAIRD	61.69
RICHARD HERNANDEZ	60.46
DOUGLAS MCCOWN	58.76
DOUGLAS MCCOWN	58.76
DOUGLAS MCCOWN	58.76
EBIX, INC.	58.03
MICHAEL ZARO	54.70
AUBURN CHRYSLER DODGE JEEP RAM INC.	53.00
EDGAR LUGO	52.19
SRINIVAS REDLAM	50.90
RUSSELL FIKE	43.99
EXCELCHEM LABORATORIES, INC	43.00
SCOTT TECHNOLOGY GROUP SACRAMENTO	40.15
JILL HOWES	39.00
ALEXIS BAKER	37.37
AARON FAUST	34.38
FORESTHILL BEACON-VALERO	34.19
NICHOLS NORTON	33.27
AUBURN ACE HARDWARE	32.14
AT&T	31.53
T-MOBILE	30.80
ROBERT TAAFFE	29.08
GRANT PLUMBING & HARDWARE CO.	28.94
GRANT PLUMBING & HARDWARE CO.	24.39

PLACER COUNTY WATER AGENCY
Check Register # 25-03

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UNITED PARCEL SERVICE	23.94
ROBERT & SUSAN MIKESELL	23.56
AMAZON CAPITAL SERVICES	13.46
FEDERAL EXPRESS CORP.	9.13
ASHLEY WRAY	8.68
O'REILLY AUTOMOTIVE STORES, INC	3.82
1-844-EXIT-AS-IS INC	2.28

Check Register Total	\$ 3,194,119.19
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MEMORANDUM

TO: Board of Directors

FROM: Aaron Sullivan P.E., Director of Power Generation Services

DATE: December 16, 2024

RE: General Services Agreement PS-2460494 Amendment No. 1 with White Oak Land Management

RECOMMENDATION:

Approve Amendment No. 1 to General Services Agreement No. PS-2460494 with White Oak Land Management for On-call Vegetation Maintenance in Support of the Middle Fork Project (MFP) in an additional amount not to exceed \$173,000 and extending the time of performance through August 6, 2028.

BACKGROUND:

The Middle Fork Project access roads and facilities have brush, tree, and vegetation that requires regular maintenance and removal efforts. Because of the size of the areas requiring treatment, vegetation management frequently requires resources exceeding the Power System Department's staffing levels. In addition, there are occasions where time is of the essence to meet Federal Energy Regulatory Commission license operational commitments. In these instances, an on-call contracted vegetation management service provider is prudent and necessary.

DISCUSSION:

White Oak Land Management has previously performed numerous vegetation removal and land management projects for the Power System Department. In 2023, they cleared the Middle Fork Penstock of trees and brush and in 2024 they removed grass, brush, and small trees that had taken root along both groins as well as the spillway of LL Anderson Dam as required by regulators. They also performed time restricted, permit required riparian vegetation removal for the North Fork Long Canyon Diversion Dam Modification Project which will be constructed in summer of 2025. White Oak Land Management crews are familiar with the MFP sites and

specialize in work specific to vegetation maintenance of specific elements of PCWA's hydroelectric power generation facilities and are thus well suited to perform the requisite maintenance work. This agreement amendment revises the total agreement amount, extends the time of performance, and updates the rate and fee schedule.

FISCAL IMPACT:

Funding for this not-to-exceed \$173,000 amendment will come from the Power Division, Operations Budget within the Power System Department. On-call services are only utilized when and if needed and although there is a not-to-exceed amount, this does not mean the total amount will be used.

MEMORANDUM

TO: Board of Directors

FROM: Joseph H. Parker, CPA, Director of Financial Services

DATE: January 8, 2025

RE: 2025 Water Division Vehicle Purchases

RECOMMENDATION:

Approve the purchase of seven 2025 Dodge Ram 1500 trucks and three 2025 Ford Maverick trucks under the State of California Multiple Award Schedule (CMAS) Vehicle Purchase Contracts #1-22-23-20E and #1-22-23-20F in an amount not to exceed \$544,000.

BACKGROUND:

In 2002, the Agency implemented a Vehicle Replacement Program for rolling stock. The Vehicle Replacement Program was developed on the premise that an average life span can be established for a group or type of vehicle based on industry standards and analysis of the group's performance within the Agency. The average life span along with other factors such as condition, mileage, maintenance costs, and emissions are used to provide a reference point to review the economic feasibility of retention or replacement. Because the life expectancy is an average, some vehicles will operate beyond their expected life, and some will be replaced early based on the factors above. This program allows the Agency to make cost-effective decisions on an annual basis to replace vehicles that are at the end of their economic life. From time to time, the Agency adds additional vehicles based on operational needs and those vehicles become part of the Vehicle Replacement Program.

DISCUSSION:

The Agency's adopted 2025 Budget includes a budget summary of routine capital for Agency rolling stock purchases for the Water Division. The Agency anticipates purchasing these vehicles under the CMAS Vehicle Purchase Contracts #1-22-23-

20E and #1-22-23-20F. The CMAS Contract provides governmental entities, such as the Agency, with the "buying power" of the State of California in providing a pre-approved, pre-competitively priced listing of vendors/contracts offering goods and services. This method of purchasing offers low, competitively priced equipment, often with additional warranties and favorable terms, not otherwise available at these prices.

Due to pricing volatility and long lead times, pricing may increase over the next several months. Staff requests an approximate 16% contingency in the amount of \$73,712 for any potential price increases, bringing the total not-to-exceed amount of this purchase to \$544,000.

FISCAL IMPACT:

Funding for this not-to-exceed \$544,000 purchase will come from Water Divisions Operations Budget, 2025 Routine Capital within the Department of Field Services, Technical Services, and Customer Services.

MEMORANDUM

TO: Board of Directors

FROM: Joseph H. Parker, CPA, Director of Financial Services

DATE: February 3, 2025

RE: Purchase of a John Deere 333P Compact Track Loader

RECOMMENDATION:

Approve the purchase of a John Deere 333P Compact Track Loader (Track Loader) from Pape Machinery using the Sourcewell Cooperative Purchase Contract #032119-JDC in an amount not to exceed \$174,772.

BACKGROUND:

Included in the 2025 Agency Budget for Field Services is the routine capital request for the purchase of a Track Loader. The Track Loader will be replacing a fourteen-year-old John Deere 318D Skid Steer Loader which has outdated safety systems and no longer meets the needs of the Field Services Department.

DISCUSSION:

The Track Loader is better equipped to complete tasks, specifically for the raw water system, more effectively with block lug rubber tracks that allow the Track Loader to move in all types of terrains. The replacement Track Loader has more operating capacity which assists with a wider range of job needs as well as attachments that can be handled such as a six-way dozer blade to backfill and spread road base for infrastructure maintenance and access. In addition, the new Track Loader has updated safety systems to ensure the safety of staff while operating.

The Agency anticipates purchasing this equipment under the Sourcewell Cooperative Purchase Contract #032119-JDC which offers a 30% discount off the list price of the Track Loader, saving the Agency \$38,423. Sourcewell Contracts provide governmental entities, such as the Agency, with the "buying power" of multiple

agencies throughout the country in providing a pre-approved, pre-competitively priced listing of vendors/contractors offering numerous goods and services. This method of purchasing offers low, competitively priced equipment, often with additional warranties and favorable terms, not otherwise available at these prices.

FISCAL IMPACT:

Funding for this not-to-exceed \$174,772 purchase will come from Water Division, Operations Budget, 2025 Routine Capital within the Department of Field Services.

MEMORANDUM

TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: February 4, 2025

RE: On-call Inspection Services with Blackburn Consulting

RECOMMENDATION:

Approve a Professional Services Agreement with Blackburn Consulting for On-call Inspection Services in an amount not to exceed \$2,000,000 for a five-year term.

BACKGROUND:

For many years, the Agency has utilized several on-call professional service agreements to support existing staff services. These agreements are essential, providing timely and specialized services that can be quickly authorized to meet the demands of various projects where time is critical.

DISCUSSION:

The approval of this Professional Services Agreement for On-call Inspection Services is critical to expanding our capacity to meet the increasing demands of construction projects, particularly during peak periods of activity. As the pace of construction fluctuates based on seasonal factors, the status and timing of Agency bid projects, and broader economic conditions influencing land development, the need for additional inspection resources has varied. Securing this agreement will ensure that the Agency can effectively oversee all stages of construction and land development projects, offering the flexibility needed to address inspection requirements as they emerge.

FISCAL IMPACT:

Funding for this not-to-exceed \$2,000,000 agreement will be charged to individual capital projects or to the requesting department's operations budget. For services provided in support of land development projects, PCWA will be reimbursed by land developers under the provisions of individual facility agreements. On-call services are only utilized when and if needed and although there is a not-to-exceed amount, this does not mean that the total amount will be used.

MEMORANDUM

TO: Board of Directors

FROM: Matt Young, Director of Customer Services
Linda Higgins, Deputy Director of Customer Services

DATE: February 4, 2025

RE: General Services Agreement with Florez Brothers Incorporated

RECOMMENDATION:

Approve General Services Agreement No. CS-2460656 with Florez Brothers Incorporated, dba Florez Paving for Meter and Endpoint Installation in an amount not to exceed \$250,000 for a two-year term.

BACKGROUND:

There are nearly 40,000 water meters in the Agency's service area that measure treated water use. For optimal performance and accuracy, meters and their associated devices such as registers and endpoints, require replacement. Over 50% of the Agency's small (5/8-inch, 3/4-inch, 1-inch) meters are 15 years or older. Endpoints are the devices that transmit water usage data from the meter register. Since 2022, the average monthly count of endpoint failures has increased from 100 per month to over 300 per month. When an endpoint fails it does not send water usage data from the meter register and requires staff to then locate and manually read the meter.

The increase in endpoint failures, aging water meters, and shipping delays of replacement parts has caused a backlog of meters, registers, and endpoints that need replacement.

This effort replaces approximately 500 meters and 1,100 failed endpoints - of the over 3,000 failed endpoints. This contract will help staff accomplish a larger effort to address the failures and replace meters at the end of their useful life along with the failed endpoints in the most impacted meter reading cycles.

DISCUSSION:

Request for pricing was sent to five contractors with meter replacement experience and responses were due December 6, 2024. The Agency received responses from two contractors as follows:

Florez Brothers Incorporated
5/8-inch, 3/4-inch, 1-inch Meter Replacement - \$290
Register and Endpoint Replacement - \$160

Navajo Pipelines
5/8-inch, 3/4-inch, 1-inch Meter Replacement - \$490
Register and Endpoint Replacement - \$180

The apparent low pricing was submitted by Florez Brothers Incorporated. The respondents state contractor's license was evaluated and is in good standing. If the contract is awarded at this time, staff estimates the installation of new meters and endpoints will begin by April 1, 2025.

FISCAL IMPACT:

Project-to-Date Budget (Water Division - Rates Projects, Treated Water Transmission & Distribution)	\$ 320,000
Additional Funding Request	0
Subtotal Budget	<u>320,000</u>
Less Project-to-Date Expenses and Encumbrances	0
Available in Project Budget (current)	<u>320,000</u>
Less Proposed Action	<u>250,000</u>
Total Available in Project Budget (proposed)	<u><u>\$ 70,000</u></u>

Funding for the project comes from the Water Division - Rates Projects, Treated Water Transmission & Distribution. There are sufficient funds within the project budget to cover anticipated project costs.

MEMORANDUM

TO: Board of Directors

FROM: Darin Reintjes, Director of Resource Management

DATE: February 6, 2025

RE: PG&E Lake Spaulding Repairs and Delivery Update

RECOMMENDATION:

Receive a report on the ongoing PG&E Lake Spaulding repairs and the impacts to water deliveries.

BACKGROUND:

In 2024 damage to both PG&E Spaulding Powerhouses No. 1 and No. 2, the South Yuba Pipe, and the Low Level Outlet cut off water releases from PG&E's Lake Spaulding Reservoir to the South Yuba Canal, the Drum Canal, and the Bear River, severely limiting the amount of water available for delivery to the Agency. The Agency received approximately 57 percent of its Zone 1 PG&E contract supply in 2024. The Agency implemented several measures to offset the reduction in PG&E deliveries. These included increased pumping at the American River Pump Station, water purchases from the City of Roseville, water exchanges with the San Juan Water District and the Nevada Irrigation District, increased groundwater pumping by the City of Lincoln, 20 percent reductions in canal deliveries, and conservation from our treated water customers.

DISCUSSION:

One of two repairs was completed at the Spaulding Powerhouse No. 2 in July of 2024 which made a little more than 50 percent of the typical flowrate available to the Drum Canal. The second repair is expected to be completed during the spring and summer of 2025. During the repair, releases from Lake Spaulding to the Drum Canal and the Bear River will once again be severely limited. Staff anticipates that similar measures will be implemented in 2025 to offset the reduction in deliveries from

PG&E. Staff will provide a verbal report of the current status of the repairs, water availability, and conservation efforts.

FISCAL IMPACT:

The actions to offset water supplies from PG&E will result in increased pumping costs for the America River and Ophir Road Pump Stations, increased water purchase costs from neighboring water agencies, and reduced revenues from water sales due to conservation and groundwater pumping. Some of these costs will be offset by reduced purchases of PG&E water. The current fiscal impact is only estimated and ultimately depends on the timing and duration of repairs.

MEMORANDUM

TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services
Matt Young, Director of Customer Services

DATE: February 12, 2025

RE: Update on Investigation and Operation of the Eastside Canal

RECOMMENDATION:

Receive a report on the investigation and operation of the Eastside Canal.

BACKGROUND:

The Eastside Canal (canal) is an approximately 3.7-mile-long untreated (raw) water conveyance system, consisting of open canal and underground pipe, through the Town of Loomis. The canal begins near the Agency's storage yard on Rippey Road, just north of Del Oro High School, and is supplied by the Red Ravine Canal. From there, the canal winds through neighborhoods, backyards, and commercial properties. The canal eventually terminates on Sierra College's property adjacent to Interstate-80, south of Sierra College Boulevard. The canal crosses underneath Interstate-80 three times: at Horseshoe Bar Road, at Sierra College Boulevard, and at Boot Barn's property, south of Sierra College Boulevard.

Through the canal, PCWA historically delivered seasonal and year-round raw water to twenty-three customers that are primarily concentrated adjacent to Brace Road. Fourteen of the twenty-three customers are also Agency treated water customers; the remaining nine customers have an alternative source of potable water for use on their properties. For the past decade, the canal has experienced operation and maintenance challenges including, repairing leaks caused by tree root intrusion, removing sediment and debris, and addressing pipe failures due to age and deterioration. This is particularly challenging in sections located in residential backyards.

A capital project, estimated to cost several million dollars, to fully replace the canal to the last customer turnout on Brace Road was evaluated in 2023 to keep the canal in service. On August 3, 2023, staff provided a presentation to the Board of Directors (Board) of various alternatives, ranging from full replacement to abandonment of canal. The meeting resulted in no action, and the decision was made that, barring any large failure, no changes to the 2024 irrigation delivery would be made.

On May 10, 2024, Agency staff received multiple calls from Eastside Canal customers complaining of the lack of water flowing to their properties. The Agency spent 37 days and approximately \$30,000 making repairs to the Eastside Canal in an attempt to re-establish service to those properties. Even with those repairs complete, the canal continued to lose a significant amount of water, the source of which required further investigation. On September 9, 2024, pursuant to Agency's Rules and Regulations Section 40402 (e), staff informed the customers that staff would conduct further investigation over the winter delivery months to gather and provide additional information to the Board to enable them to make an informed decision on the future of the canal.

DISCUSSION:

Consistent with the Board's direction, on October 15, 2024, staff engaged and scheduled a contractor to video and assess the piped portion of the Eastside Canal. As part of that process, staff began preparing the pipeline, including draining the canal and identifying access points to allow for inspection. Over the next couple of months, staff was able to video approximately 2,500 lineal feet of pipeline at a cost of approximately \$20,000. The video was difficult to obtain due to significant blockages in the canal, some of which staff was able to clear in order to video the parts that were accessible. Staff attempted to obtain additional video footage but was faced with significant access limitations by debris, roots, and/or mud and lack of accessibility with access manholes. Through this effort, staff was able to video approximately 25% of the piped sections on the canal.

Staff will have a presentation for the Board and will be available to answer any questions.

ATTACHMENTS:


Description	Upload Date	Type
PowerPoint	2/12/2025	Backup Material

PLACER COUNTY WATER AGENCY

EASTSIDE CANAL

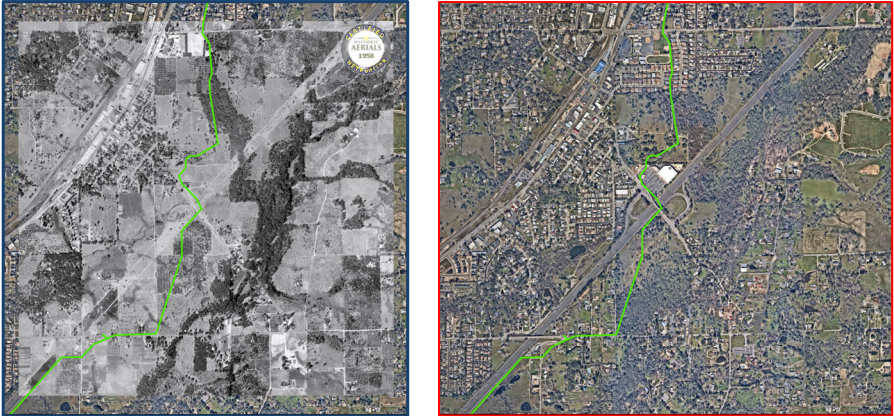
LOOMIS, CA

FEBRUARY 20, 2025




1

BACKGROUND



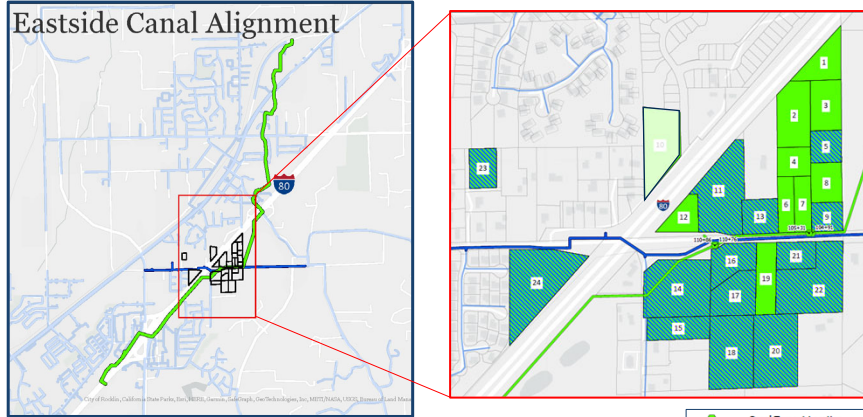
- PG&E raw water pipeline - circa-1923
- served large agriculture
- PCWA acquired in 1972



2

BACKGROUND

Eastside Canal Alignment



- Approx. 3.7-mile canal, near Loomis
- Delivers raw water to 23 residential customers
- Peak consumption is 22.5 Miner’s Inches, (approx. 0.6 cubic feet per second)



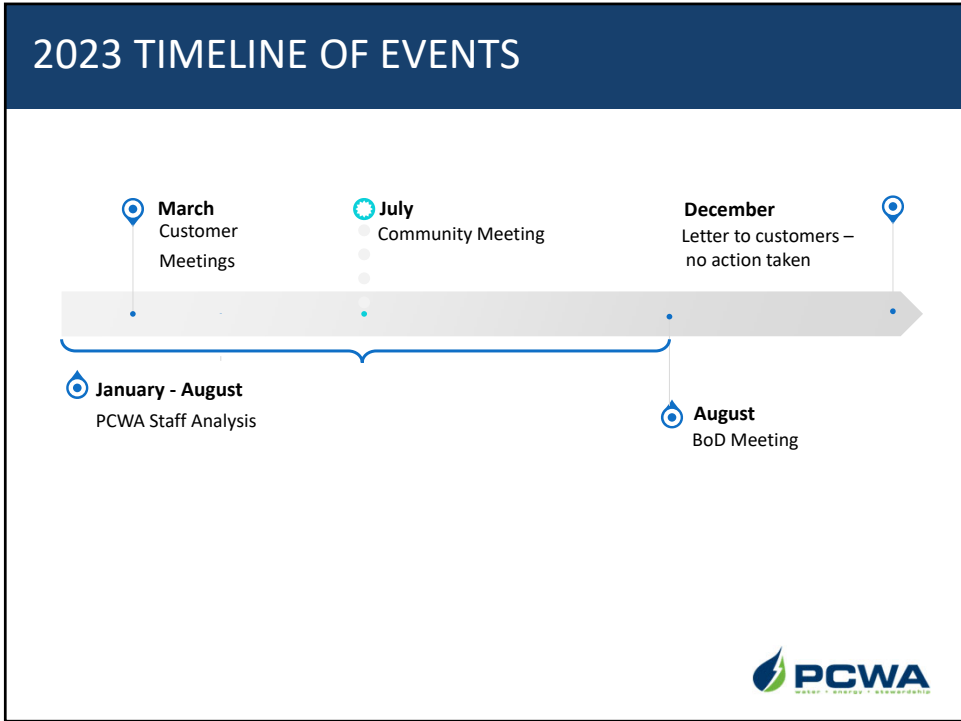
3

PROBLEM STATEMENT

- Canal has significant O&M challenges including leaks and capacity restrictions from tree root intrusion, sediment and debris, and pipe failures due to age and deterioration
- Costs for O&M and repair expenses are adding up and decision for larger capital project is at hand
- Eminent failure for two I-80 crossings
- Revenue from canal is not covering expenses



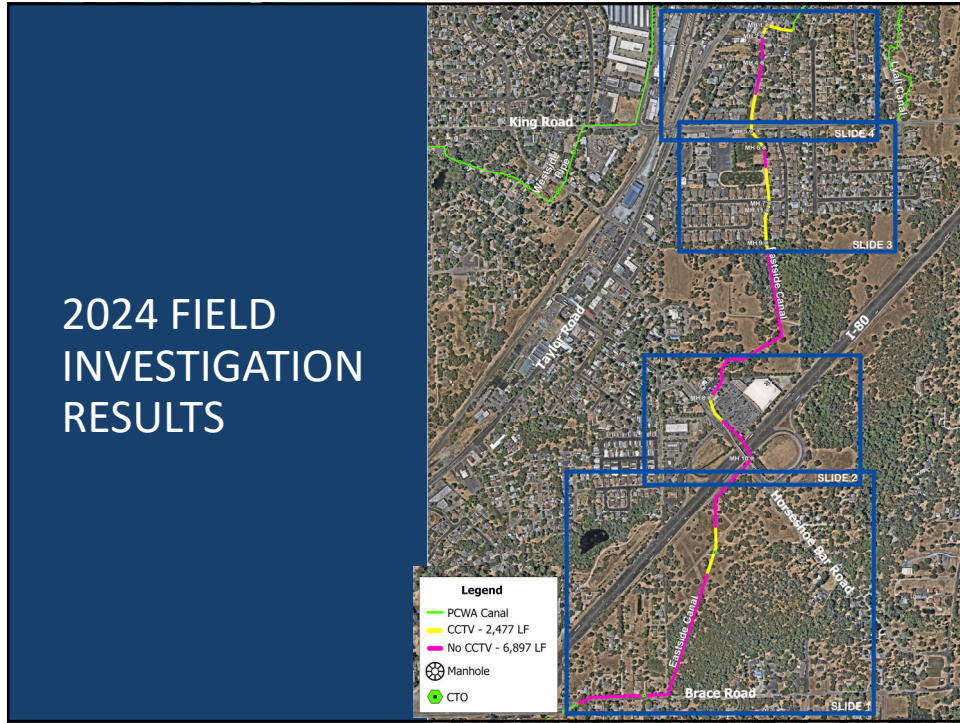
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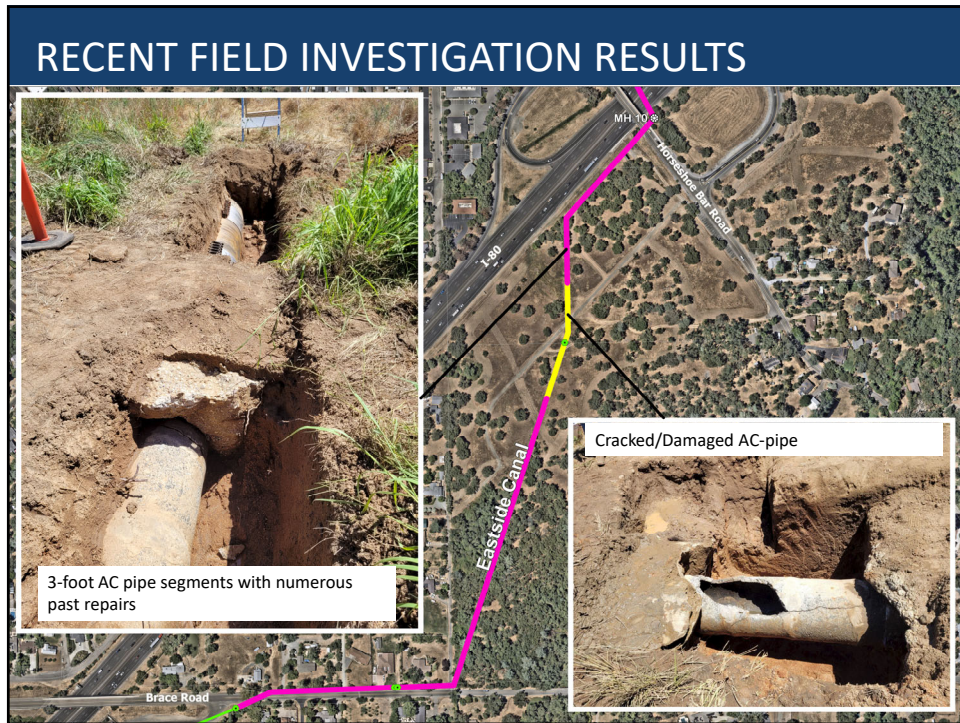
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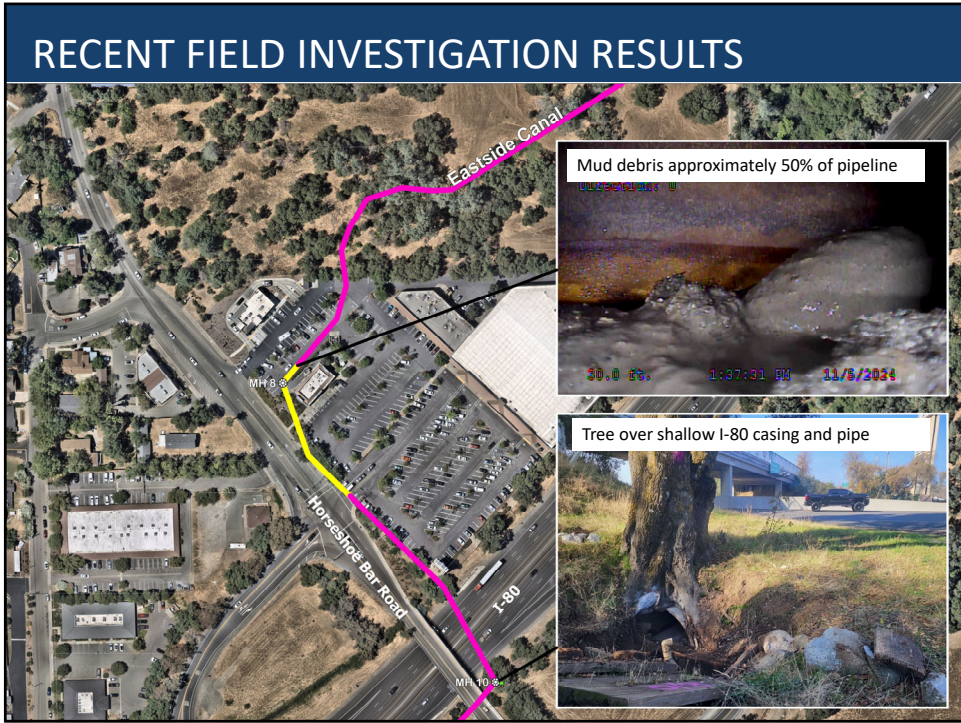
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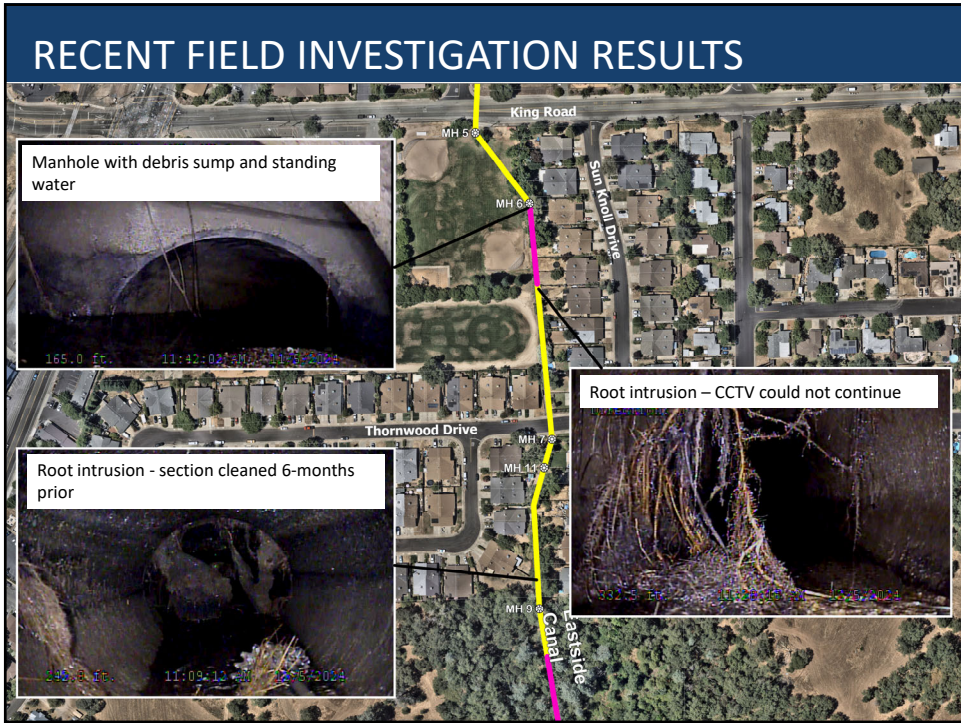
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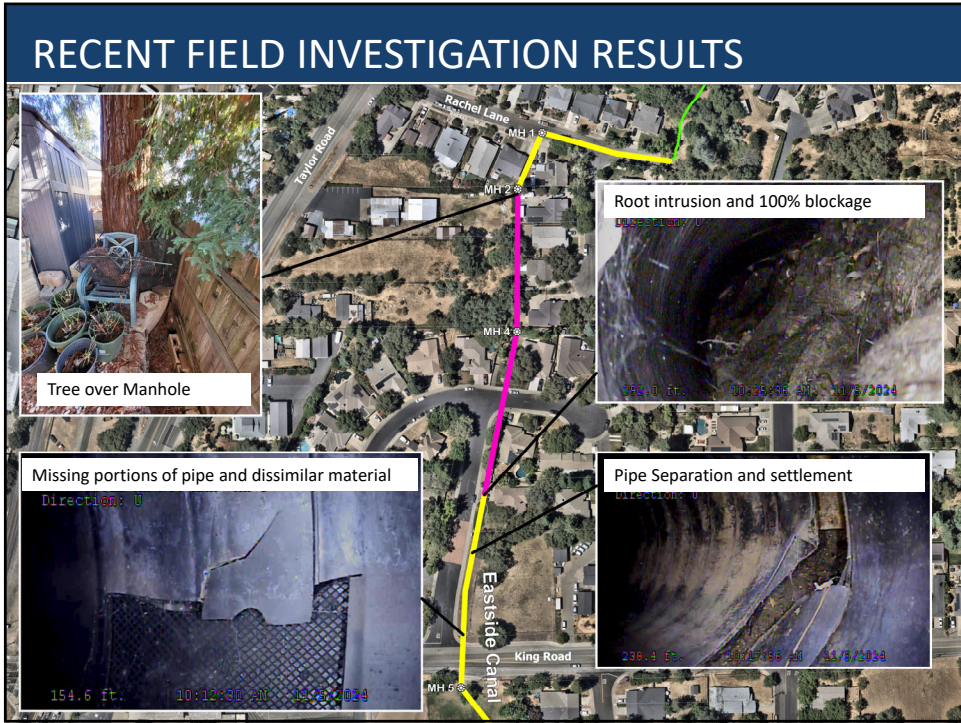
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EASTSIDE REVENUE AND EXPENSES

Type	2024 Revenue	2024 Expense	Difference
Commodity			
Summer	8,995	18,734	(9,739)
Winter	3,688	6,159	(2,471)
Operation and Maintenance	2,265	48,666 +	(46,401)
Renewal and Replacement	1,565	n/a	1,565
Total*	\$ 16,513	\$ 73,559 +	(\$ 57,046)

*Does not include credits for the reduction in orifice due to the PG&E outage (~\$780). Does include credit for a disruption in service from 10/15/2024 onward.



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Next Steps



PCWA
water • energy • stewardship

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M E M O R A N D U M

TO: Board of Directors

FROM: Tony Firenzi, Director of Strategic Affairs

DATE: February 6, 2025

RE: Ad Hoc Committee with the Town of Loomis

RECOMMENDATION:

Create an ad hoc committee with the Town of Loomis to support their Sphere of Influence evaluation.

BACKGROUND:

The Town of Loomis is undergoing preparation of a Municipal Service Review (MSR) with the Placer County Local Agency Formation Commission. Included within the MSR will be evaluation of adding a Sphere of Influence for future annexations into the town.

DISCUSSION:

At its January 14, 2025, meeting the Town Council requested the formation of an ad hoc committee with PCWA to evaluate water supply considerations in the Sphere of Influence evaluation. Their members would be Mayor Pro Tempore Clark-Crets and Councilman Cartwright.