

AGENDA

BOARD OF DIRECTORS PLACER COUNTY WATER AGENCY

Thursday, November 7, 2024 2:00 PM, Regular Meeting

Placer County Water Agency Business Center American River Room 144 Ferguson Road Auburn, California

Members of the Board of Directors: ROBERT DUGAN, District 4 Chairman of the Board

GRAY ALLEN, Vice Chair, District 1 PRIMO SANTINI, District 2 MIKE LEE, District 3 JOSHUA ALPINE, District 5

A. <u>CALL TO ORDER:</u>

- 1. Roll Call
- 2. Pledge of Allegiance
- 3. Announcements, introductions and recognitions
- B. PUBLIC COMMENT:

This is the time for any member of the public to address the Board of Directors on any matter not on the agenda that is within the subject matter jurisdiction of the Agency. Members of the public are requested to come to the podium and use the microphone. Comments shall be limited to five minutes per person, or such other time limit as may be imposed by the Chair, in order to enable the Board to complete its agenda within a reasonable period of time.

- C. <u>REPORTS BY DEPARTMENT HEADS</u>
- D. AGENDA CHANGES AND REVIEW
- E. <u>CONSENT CALENDAR:</u>

All items listed under the consent calendar are considered to be routine and may be approved by one motion.

Action:

1. Consider adopting Resolutions 24-18, 24-19, 24-20, 24-21, 24-22, and 24-23, fixing the amount the Agency pays as the employer contribution to the CalPERS Health Insurance Program for active employee units (Water, Power, Confidential, Mid-Management, and Department Head) and for two retired

Board members.

2. Consider adopting salary range 43.83 for the Power Market Analyst I job classification and salary range 45.5 for the Power Market Analyst II classification.

Information, Receive and File:

- 3. Supply and Demand Report for Water Systems; summary of water commitments.
- 4. Check Register 24-19 expenses disbursed.

F. AGREEMENTS AND CONTRACTS:

Items listed below include award of bid proposals, new contracts, sole source contracts and agreements, amendments to existing construction contracts and professional services agreements, and various change orders, and may be approved by one motion or some combination thereof.

Action:

- 1. Consider approving Amendment No. 1 to the Design Professional Services Agreement with Black & Veatch Corporation in an additional amount not to exceed \$1,000,000 for On-call Engineering Consulting Services Middle Fork Hydropower Projects.
- 2. Consider approving the Upstream Tech Master Services Agreement with Upstream Tech Inc in an amount not to exceed \$147,960 for river flow forecasting services.
- 3. Consider approving Amendment No. 4 to the Memorandum of Understanding between Placer County Water Agency and East Bay Municipal Utility District for the Development of a Long-term Water Transfer Project.
- 4. Consider approving Amendment No. 1 to Design Professional Services Agreement with Volo Technologies, Inc. for On-call Electrical Consulting and Inspection Services.
- 5. Consider approving Amendment No. 1 to the Design Professional Services Agreement with Mead & Hunt, Inc. for the Lake Alta Dam Improvements Project.
- 6. Consider authorizing the Clerk to the Board to file a Notice of Completion for the Dutch Flat Mutual Consolidation Project, Construction Contract No. 2018-11, with Mountain Cascade, Inc.
- 7. Consider authorizing the Clerk to the Board to file a Notice of Completion for the Northstar Pump Station Improvements Project, Construction Contract No. 2023-03, with Clyde G. Steagall, Inc.
- 8. Consider approving a Competitive Pricing Exception with Innomotics, LLC, as a sole source vendor and authorize the purchase of SINAMICS GH180 PERFECT HARMONY variable frequency drive power cells and related services in an amount not to exceed \$139,000.
- 9. Consider approving Amendment No. 1 to Design Professional Services Agreement with Stantec Consulting Services, Inc., for MFP Recreation Improvements.
- 10. Consider approving General Services Agreement No. PS-2460565 with B&B High Voltage LLC in an amount not to exceed \$450,000 for On-call Electrical High Voltage Maintenance.

Information, Receive and File:

- 11. Progress Pay Estimate and Non-discretionary Contract Change Order Summary for the period July 29, 2024, through October 6, 2024.
- G. <u>WATER:</u>

- 1. Receive a report on the status of the water system consolidations.
- 2. Receive a report on the status of grant funding awards.

H. <u>REMARKS/REPORTS BY DIRECTORS</u>

In accordance with Government Code 54954.2(a), Directors may make brief announcements or brief reports on their own activities. They may ask questions for clarification, make a referral to staff or take action to have staff place a matter of business on a future agenda.

- I. <u>REMARKS/REPORTS BY GENERAL COUNSEL</u>
- J. <u>REMARKS/REPORTS BY GENERAL MANAGER</u>
- K. <u>ADJOURNMENT</u>

THE NEXT RESOLUTION NUMBER IS 24-18.

The meeting room is accessible to persons with disabilities. If you are hearing impaired, we have listening devices available upon request. If you require additional disability-related modifications or accommodations, including auxiliary aids or services, please contact the Clerk of the Board at (530) 823-4860. All requests must be received by the Clerk no later than 12:00 PM on the Monday preceding the meeting to enable the Agency to make reasonable arrangements to ensure accessibility to this meeting. Requests received after that time will be accommodated only if time permits.

In accordance with Government Code Section 54954.2 this notice and agenda were posted on the Agency's website at www.pcwa.net/board-of-directors/meeting-agendas, on the Agency's outdoor bulletin board at the Placer County Water Agency Business Center at 144 Ferguson Road, Auburn, California and at the Hell Hole Dormitory at 20900 Soda Springs Road, Foresthill, California, on or before November 1, 2024.

Any writing that is a public record under the Public Records Act that relates to an agenda item for an open session of the Board meeting that is distributed less than 72 hours prior to the meeting will be made available for public inspection at the time the writing is distributed to any Board members. Also, any such writing will be available for public inspection at the Agency's office located at 144 Ferguson Road, Auburn, California, during normal business hours. Contracts that are on the agenda are on file with the Clerk to the Board and available for review upon request.

Schedule of Upcoming Board Meetings

Thursday, November 21, 2:00 p.m. – Regular Board of Directors' meeting at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.

Monday, December 9, 2:00 p.m. – Regular Board of Directors' meeting at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.



MEMORANDUM

TO: Board of Directors

FROM: Nicole Skarda, Director of Administrative Services

DATE: October 15, 2024

RE: 2025 Health Resolutions

RECOMMENDATION:

Adopt Resolutions 24-18, 24-19, 24-20, 24-21, 24-22, and 24-23, fixing the amount the Agency pays as the employer contribution to the CalPERS Health Insurance Program for active employee units (Water, Power, Confidential, Mid-Management, and Department Head) and for two retired Board members.

BACKGROUND:

CalPERS's regulations require that changes to the employer contribution for health insurance premiums for active employees and retired Board members be adopted by the Board of Directors via Resolution. The health insurance contribution rates that are provided by the Agency have been established through the collective bargaining process. The Agency has agreed to contribute a premium amount for Employee Only coverage which is equivalent to the premium for the Blue Shield Access+ health insurance plan. The Agency has also agreed to contribute a percentage of the premium for Employee plus 1 and Employee plus Family coverage. This percentage is derived by taking a base premium amount established in 2011 (\$981.00 per month for Employee plus 1 and \$1,275.00 for Employee plus Family), plus 70% of the average premium increase each year for available HMO plans.

DISCUSSION:

The Agency's contribution towards Employee Only health insurance coverage in 2025 will be \$1,170.17 per month. This is an increase of \$93.33 per month in comparison to the contribution rate for 2024. The Agency's contribution rate for

Employee plus 1 coverage will be \$1,925.00 per month, an increase of \$170.00 over the 2024 rate. The 2025 contribution rate for Employee plus Family coverage will be \$2,502.00, reflecting a monthly increase of \$221.00 over the previous year's rate. The attached Resolutions are in the form that is required by CalPERS.

ATTACHMENTS:

Description	Upload Date	
2025 Health Resolutions 24-18, 24-19, 24-20, 24-21, 24-22, 24-23	10/16/2024	Backup Material

RESOLUTION NO. 24 -18 FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Water Systems Unit; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and
- WHEREAS, (4) Government Code Section 22892(c) provides that, notwithstanding Section 22892(b), a contracting agency may establish a lesser monthly employer contribution for annuitants than for employees, provided that the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members in a health benefits plan up to a maximum of \$1,170.17 per month with respect to employee enrolled for self alone, \$1,925.00 per month for employee enrolled for self and one family member, and \$2,502.00 per month for employee enrolled for self and two or more family members; and be it further
- RESOLVED, (b) That the employer contribution for each annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of the amount prescribed by Government Code Section 22892(c), plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; and be it further

RESOLVED,	(d)	That this annual adjustment to the minimum monthly employer contribution for annuitants shall not exceed one hundred dollars (\$100.00); and be it further
RESOLVED,	(e)	Placer County Water Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
RESOLVED,	(f)	That the participation of the employees and annuitants of Placer County Water Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that Placer County Water Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
RESOLVED,	(g)	That the executive body appoint and direct, and it does hereby appoint and direct, Alissa Nored to file with the Board a verified copy of this resolution, and to perform on behalf of Placer County Water Agency all functions required of it under the Act; and be it further
RESOLVED,	(h)	That coverage under the Act be effective on January 1, 2025.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 7th day of November, 2024.

Signed: ______

Robert Dugan, Chair of the Board Placer County Water Agency

Attest: _____

Lori Young Clerk to the Board

RESOLUTION NO. 24-19 FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Power System Unit; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and
- WHEREAS, (4) Government Code Section 22892(c) provides that, notwithstanding Section 22892(b), a contracting agency may establish a lesser monthly employer contribution for annuitants than for employees, provided that the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members in a health benefits plan up to a maximum of \$1,170.17 per month with respect to employee enrolled for self alone, \$1,925.00 per month for employee enrolled for self and one family member, and \$2,502.00 per month for employee enrolled for self and two or more family members; and be it further
- RESOLVED, (b) That the employer contribution for each annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of the amount prescribed by Government Code Section 22892(c), plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; and be it further

RESOLVED,	(d)	That this annual adjustment to the minimum monthly employer contribution for annuitants shall not exceed one hundred dollars (\$100.00); and be it further
RESOLVED,	(e)	Placer County Water Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
RESOLVED,	(f)	That the participation of the employees and annuitants of Placer County Water Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that Placer County Water Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
RESOLVED,	(g)	That the executive body appoint and direct, and it does hereby appoint and direct, Alissa Nored to file with the Board a verified copy of this resolution, and to perform on behalf of Placer County Water Agency all functions required of it under the Act; and be it further
RESOLVED,	(h)	That coverage under the Act be effective on January 1, 2025.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 7th day of November, 2024.

Signed: _____

Robert Dugan, Chair of the Board Placer County Water Agency

Attest: _____

Lori Young Clerk to the Board

RESOLUTION NO. 24-20 FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Confidential Unit; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and
- WHEREAS, (4) Government Code Section 22892(c) provides that, notwithstanding Section 22892(b), a contracting agency may establish a lesser monthly employer contribution for annuitants than for employees, provided that the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members in a health benefits plan up to a maximum of \$1,170.17 per month with respect to employee enrolled for self alone, \$1,925.00 per month for employee enrolled for self and one family member, and \$2,502.00 per month for employee enrolled for self and two or more family members; and be it further
- RESOLVED, (b) That the employer contribution for each annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of the amount prescribed by Government Code Section 22892(c), plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; and be it further

RESOLVED,	(d)	That this annual adjustment to the minimum monthly employer contribution for annuitants shall not exceed one hundred dollars (\$100.00); and be it further
RESOLVED,	(e)	Placer County Water Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
RESOLVED,	(f)	That the participation of the employees and annuitants of Placer County Water Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that Placer County Water Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
RESOLVED,	(g)	That the executive body appoint and direct, and it does hereby appoint and direct, Alissa Nored to file with the Board a verified copy of this resolution, and to perform on behalf of Placer County Water Agency all functions required of it under the Act; and be it further
RESOLVED,	(h)	That coverage under the Act be effective on January 1, 2025.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 7th day of November, 2024.

Signed: ______

Robert Dugan, Chair of the Board Placer County Water Agency

Attest: _____

Lori Young Clerk to the Board

RESOLUTION NO. 24-21 FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Mid-Management Unit; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and
- WHEREAS, (4) Government Code Section 22892(c) provides that, notwithstanding Section 22892(b), a contracting agency may establish a lesser monthly employer contribution for annuitants than for employees, provided that the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members in a health benefits plan up to a maximum of \$1,170.17 per month with respect to employee enrolled for self alone, \$1,925.00 per month for employee enrolled for self and one family member, and \$2,502.00 per month for employee enrolled for self and two or more family members; and be it further
- RESOLVED, (b) That the employer contribution for each annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of the amount prescribed by Government Code Section 22892(c), plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer

contribution for annuitants equals the employer contribution paid for employees; and be it further

- RESOLVED, (d) That this annual adjustment to the minimum monthly employer contribution for annuitants shall not exceed one hundred dollars (\$100.00); and be it further
- RESOLVED, (e) Placer County Water Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (f) That the participation of the employees and annuitants of Placer County Water Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that Placer County Water Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (g) That the executive body appoint and direct, and it does hereby appoint and direct, Alissa Nored to file with the Board a verified copy of this resolution, and to perform on behalf of Placer County Water Agency all functions required of it under the Act; and be it further
- RESOLVED, (h) That coverage under the Act be effective on January 1, 2025.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 7th day of November, 2024.

Signed:

Robert Dugan, Chair of the Board Placer County Water Agency

Attest:

Lori Young Clerk to the Board

RESOLUTION NO. 24-22 FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

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- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
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RESOLVED,	(h)	That coverage under the Act be effective on January 1, 2025.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 7th day of November, 2024.

Signed: _____

Robert Dugan, Chair of the Board Placer County Water Agency

Attest: _____

Lori Young Clerk to the Board

RESOLUTION NO. 24-23 FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Board of Directors; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and
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- RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; and be it further

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RESOLVED,	(h)	That coverage under the Act be effective on January 1, 2025.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 7th day of November, 2024.

Signed: _____

Robert Dugan, Chair of the Board Placer County Water Agency

Attest: _____

Lori Young Clerk to the Board



MEMORANDUM

- TO: Board of Directors
- FROM: Nicole Skarda, Director of Administrative Services
- DATE: October 23, 2024
- RE: Salary Ranges for Power Market Analyst I/II

RECOMMENDATION:

Adopt salary range 43.83 for the Power Market Analyst I job classification and salary range 45.5 for the Power Market Analyst II classification.

BACKGROUND:

The Energy Marketing Department has identified the need for a journey-level professional job classification to coordinate the Agency's energy products and optimize energy sales.

The Power Market Analyst I/II will support key functions, including energy marketing, power dispatch, and scheduling. This role will help optimize resources, maximize revenue, and ensure compliance with contractual and regulatory obligations. The Analyst will monitor market trends, develop bidding and operational strategies, and assist in dispatch planning.

As the energy market evolves, this position is essential for maintaining efficiency and staying competitive.

DISCUSSION:

The proposed salary range for Power Market Analyst I has been set at salary range 43.83 with an F step in the range of \$63.432 per hour. The proposed salary range for Power Market Analyst II has been set at salary range 45.5 with an F step in the range of \$68.802 per hour. Both salary ranges are included in the Middle Management salary schedule. The two salary ranges have been established based upon internal

equity considerations. An existing Energy Marketing Manager position, which is vacant due to an employee resignation, will be filled as either a Power Market Analyst I or Power Market Analyst II. Consequently, an additional FTE is not needed.

FISCAL IMPACT:

Funding for the Energy Marketing Manager position as a Power Market Analyst I or II is included in the Power Division Operations Budget within the Energy Marketing Department.



MEMORANDUM

- TO: Board of Directors
- FROM: Jeremy Shepard, Director of Technical Services
- DATE: October 23, 2024
- RE: Supply and Demand Report for Water Systems

RECOMMENDATION:

No action requested.

BACKGROUND:

This report includes applications for water service for the November 7, 2024, Board meeting and includes applications received as of October 23, 2024. Applications received after October 23, 2024, will be on the November 21, 2024, Board agenda.

LOWER UNTREATED WATER SYSTEM:

Staff approved a connection totaling 3.0 winter miner's inches, which equates to 27.1 acre-feet (AF) of new untreated water commitment.

There is one customer discontinuance for a reduction of 4.5 AF of previously authorized untreated water commitment.

The net change in untreated water commitment is an increase of 22.6 AF. The remaining supply is 25,366.3 AF.

UPPER UNTREATED WATER SYSTEM:

There are no requests for untreated water commitment.

There is one customer discontinuance for a reduction of 4.5 AF of previously authorized untreated water commitment.

The net change in untreated water commitment is a decrease of 4.5 AF. The remaining supply is 14,700.2 AF.

ATTACHMENTS:

Description	Upload Date	Туре
Supply Demand Report - 11-07-2024	10/23/2024	Backup Material

Supply Summary	Acre Feet (AF)
PG&E Western Water System	100,400
PG&E Zone 3	25,000
Canyon Creek Water Rights (1) PCWA Middle Fork Project (2)	3,400 35,500
NID Deliveries to Foothill WTP	1,920
Total Supply	166,220

Untreated Water Supply and Demand Summaries

Lower Untreated Water System	AF
Supply	141,220.00
Baseline Demand	
Babeline Belliana	00 407 50
Realized (2021)	88,197.50
Realized Zone 5 (2021) (3)	14,944.00
Committed Demand	
Bickford Ranch	1,538.50
Auburn-Bowman	2,296.45
Foothill-Sunset-Ophir	7,337.44
Total Committed Demand	11,172.39
Total Baseline Demand	114,313.89
Commitments Post 2021	
Since Baseline (5)	1,517.16
Requests this Meeting	22.62
Total Commitments Post 2021	1,539.78
Remaining Supply upon approval of	
requests at this meeting.	25,366.33

Upper Untreated Water System (Zone 3)							
Supply	25,000.00						
Baseline Demand							
Realized (2021)	9,676.90						
Committed Demand							
Alta	138.35						
Monte Vista	27.45						
Colfax	244.77						
Applegate	9.19						
Total Committed Demand	419.75						
Total Baseline Demand	10,096.65						
Commitments Post 2021							
Since Baseline (5)	207.73						
Requests this Meeting	-4.52						
Total Commitments Post 2021	203.21						
Remaining Supply upon approval of							
requests at this meeting.	14,700.15						

Lower Treated Water Systems				Upper Treated Water Systems										
	Foothill-Sun	set-Ophir (6)	Auburn-E	Auburn-Bowman		ate	Colfa	ax	Monte	Vista	Alta	a	Weim	ar (13)
Total Capacity (4)	65.000 MGD	56,521.7 UOC	15.000 MGD	13,043.5 UOC	0.071 MGD	62.1 UOC	1.244 MGD	1,081.7 UOC	0.102 MGD	88.7 UOC	0.512 MGD	445.2 UOC	1.000 MGD	869.6 UOC
Baseline Demand														
Realized (Summer 2021)	51.900 MGD		10.900 MGD		0.055 MGD		0.807 MGD		0.053 MGD		0.265 MGD		0.690 MGD	
Committed Demand (7)	8.859 MGD		1.091 MGD		0.005 MGD		0.154 MGD		0.004 MGD		0.112 MGD		0.108 MGD	
Entitlements (8)	5.874 MGD		0.290 MGD		0.000 MGD		0.000 MGD		0.000 MGD		0.000 MGD		0.053 MGD	
No Demand Meters (9)	0.160 MGD		0.084 MGD		0.001 MGD		0.013 MGD		0.000 MGD		0.005 MGD		0.000 MGD	
Drought Rebound (10)	2.812 MGD		0.636 MGD		0.004 MGD		0.063 MGD		0.004 MGD		0.021 MGD		0.054 MGD	
Consolidations (11)	0.013 MGD		0.082 MGD		0.000 MGD		0.078 MGD		0.000 MGD		0.087 MGD		0.000 MGD	
Total Baseline Demand	60.759 MGD	52,833.9 UOC	11.991 MGD	10,427.1 UOC	0.060 MGD	52.6 UOC	0.961 MGD	836.0 UOC	0.057 MGD	49.7 UOC	0.377 MGD	328.0 UOC	0.798 MGD	693.6 UOC
Commitments Post 2021														
Since Baseline (12)	2.783 MGD	2,420.1 UOC	0.102 MGD	88.7 UOC	0.001 MGD	1.0 UOC	0.007 MGD	6.0 UOC	0.000 MGD	0.0 UOC	0.001 MGD	0.5 UOC	-0.001 MGD	-1.0 UOC
Requests this Meeting	0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC
Total Commitment	2.783 MGD	2,420.1 UOC	0.102 MGD	88.7 UOC	0.001 MGD	1.0 UOC	0.007 MGD	6.0 UOC	0.000 MGD	<u>0.0 UOC</u>	0.001 MGD	0.5 UOC	-0.001 MGD	-1.0 UOC
Remaining Supply after approval of requests at this meeting:														
Based on Normal Capacity	1.458 MGD	1,267.7 UOC	2.907 MGD	2,527.7 UOC	0.010 MGD	8.5 UOC	0.276 MGD	239.8 UOC	0.045 MGD	39.0 UOC	0.134 MGD	116.7 UOC	0.203 MGD	177.0 UOC

Footnotes:

(1) Canyon Creek Water Right varies annually based on snow pack and flows in the creek. This water right can be used anywherein western Placer County; however, it is shown here to be assigned to the Lower Untreated Water System.

(2) PCWA Middle Fork Project (MFP) water supply to City of Roseville, San Juan Water District, and others is delivered to Fokom Reservoir for diversion.

(3) Zone 5 demand fluctuated between 4,014 - 14,944 AF between 2015 and 2021, the 2021 demand was used. (4) Reservation of untreated water for treatment plant build out of Alta at 0.512 MGD, Monte Vista at 0.102 MGD, Colfax at 1244 MGD, Weimar at 1.000 MGD, Applegate at 0.071 MGD, Foothill at 60 MGD, Sunset at 5 MGD, Auburn at 8 MGD, and Bowman 7 MGD.

(5) Includes Board approved untreated water requests 6 months (1/1/2021) before baseline to compensate for demand not yet redized. (6) Ophir WTP and associated infrastructure are planned facilities included within the Agency's Water Connection Charge program. The capacity gained from Ophir WTP will be added to this report once the plant is constructed and operational.

(7) This amount reflects unrealized and realized demand that is not included in the baseline demand and includes entitlements no demand meters, drought rebound and consolidations. (8) This includes remaining capacity of water supply contracts and other agreements. The Foothill-Sunset-Ophir System unrealized demands included 3.87 MGD for the City of Lincoln and 0.853 MGD for Cal-Am. The Weimar Water System unrealized demand includes 0.053 MGD for Midway Heights CWD. (9) No demand meters are based on active accounts with a no demand rate class as of 8/10/2021.

(10) Drought rebound is the estimated amount of treated water the retail system anticipates to recover after temporary conservation is achieved through ongoing drought regulations and messaging.

(11) Consolidations includes those projects where a public water system has executed a consolidation agreement with PCWA to reserve capacity. (12) Includes Board approved facilities agreements after 1/1/2020 and infill requests after 1/1/2021 to compensate for demand not yet realized. This excludes any post baseline commitments from Weimar Water System prior to 10/2/2023.

(13) The Weimar Water System acquisition was completed on 10/2/2023, demand and entitlements were included from the previous owner's 2021 calendar year records.



Supply and Demand Report for Western Water System (Zone 6) November 7, 2024 Board Meeting



MEMORANDUM

- TO: Board of Directors
- FROM: Joseph H. Parker, CPA, Director of Financial Services
- DATE: October 24, 2024
- RE: Board Check Register 24-19

RECOMMENDATION:

Check Register 24-19 expenses disbursed, receive and file.

ATTACHMENTS:

Description Board Check Register 24-19 Upload Date Type 10/24/2024 Backup Material PLACER COUNTY WATER AGENCY

BOARD MEETING DATE 11/07/2024

SUMMARY

OF

CHECK REGISTER #24-19

FOR THE PERIOD OF

10/05/2024 - 10/25/2024

AGENCY WIDE	\$831,750.84
POWER SYSTEMS	1,311,426.51
WATER SYSTEMS	4,109,365.33
	GRAND TOTAL \$6,252,542.68

C & D CONTRACTORS INC	PROG PAY EST #7 18022W	708,600.72
P G & E	WATER PURCHASE	519,380.54
PUBLIC EMP RETIREMENT SYSTEM	PAYROLL SUMMARY	513,802.06
K.G. WALTERS CONSTRUCTION CO. INC.	PROG PAY EST #3 21018W	481,982.83
WESTERN AREA POWER ADMIN	WHOLESALE POWER	332,740.17
SNOQUIP, INC	EQUIPMENT EXPENSE	266,645.18
OLYMPIC VALLEY PUBLIC SRVC DIST.	FINANCIAL ASSISTANCE PROGRAM	258,183.66
PUBLIC EMPLOYEES RETIREMENT SYSTEM	PAYROLL SUMMARY	182,014.40
MUNICIPAL INSURANCE COOP	PROFESSIONAL SERVICES	178,955.00
STANTEC CONSULTING SERVICES, INC	PROFESSIONAL SERVICES	163,753.82
BLACK & VEATCH CORPORATION	PROFESSIONAL SERVICES	124,787.44
BWD GENERAL ENGINEERING CONTRACTORS	PROG PAY EST #4 23004W	114,114.00
WEST YOST & ASSOCIATES	PROFESSIONAL SERVICES	78,487.50
EPLUS TECHNOLOGY, INC.	SOFTWARE EXPENSE	75,029.76
BLACK & VEATCH CORPORATION	PROFESSIONAL SERVICES	74,561.75
W.M. LYLES CO.	MAINTENANCE EXPENSE	67,250.00
CONSOLIDATED ELECTRICAL DIST, INC.	SUPPLIES EXPENSE	60,474.84
PLANTE MORAN, PC	PROFESSIONAL SERVICES	59,282.23
PACIFIC BUILDING AND ENGINEERING	PROFESSIONAL SERVICES	55,000.00
NEVADA IRRIGATION DISTRICT	WATER PURCHASE	54,852.94
PLACER COUNTY	MFP REIMBURSEMENT	54,095.15
TREE PRO TREE SERVICE, INC	TREE REMOVAL SERVICE	53,474.96
SIMPSON & SIMPSON, INC.	PAVING	51,510.00
WATER WORKS ENGINEERS, LLC.	PROFESSIONAL SERVICES	43,611.50
BLACK & VEATCH CORPORATION	PROFESSIONAL SERVICES	43,125.27
ACWA	MEMBERSHIP EXPENSE	39,540.00
SACRAMENTO PRESTIGE GUNITE LLC	GUNITE	37,899.41
GEI CONSULTANTS, INC	PROFESSIONAL SERVICES	36,230.65
SACRAMENTO PRESTIGE GUNITE LLC	GUNITE	33,226.88
SACRAMENTO PRESTIGE GUNITE LLC	GUNITE	32,683.86
ICF JONES & STOKES ASSOCIATES	PROFESSIONAL SERVICES	32,377.18
HDR ENGINEERING INC	PROFESSIONAL SERVICES	31,831.96

A & P HELICOPTERS, INC	HELICOPTER SERVICE	31,750.00
MT. LASSEN TROUT FARMS, INC.	FISH STOCKING	31,620.00
BADGER METER INC	SUPPLIES EXPENSE	31,567.85
MESA ENERGY SYSTEMS, INC.	RETENTION RELEASE 18027P	30,963.39
STANTEC CONSULTING SERVICES, INC	PROFESSIONAL SERVICES	30,613.11
BENEFIT COORDINATORS CORPORATION	PAYROLL SUMMARY	30,080.80
KESTREL POWER ENGINEERING, LLC	PROFESSIONAL SERVICES	27,600.00
DATAPROSE	PRINTING EXPENSE	25,614.77
HAZEN AND SAWYER, D.P.C.	PROFESSIONAL SERVICES	25,158.61
RUBICON CONSTRUCTION MNGMT	PROFESSIONAL SERVICES	21,823.00
PG&E	UTILITY EXPENSE	20,639.21
CORE & MAIN LP	SUPPLIES EXPENSE	20,513.50
ING CAL PERS PLAN 457	PAYROLL SUMMARY	19,537.98
SULZER PUMP SERVICES (US) INC.	SUPPLIES EXPENSE	19,291.80
ING CAL PERS PLAN 457	PAYROLL SUMMARY	19,250.76
NTU TECHNOLOGIES, INC	CHEMICAL EXPENSE	18,974.80
HAZEN AND SAWYER, D.P.C.	PROFESSIONAL SERVICES	18,481.25
NORTHWEST HYDRAULIC CONSULT	PROFESSIONAL SERVICES	18,080.42
WEST YOST & ASSOCIATES	PROFESSIONAL SERVICES	18,047.50
TREE PRO TREE SERVICE, INC	TREE REMOVAL SERVICE	17,931.68
BENEFIT COORDINATORS CORPORATION	PAYROLL SUMMARY	17,503.71
DEPT OF WATER RESOURCES	PERMIT FEES	17,295.00
PETERSON BRUSTAD, INC	PROFESSIONAL SERVICES	16,794.50
ARRAY	LEGAL SERVICES	16,330.06
P G & E	WATER PURCHASE	15,936.12
SIERRA TRENCH PROTECTION	SUPPLIES EXPENSE	15,859.80
OSISOFT, LLC	SOFTWARE EXPENSE	15,675.00
UNIVAR SOLUTIONS USA, INC	CHEMICAL EXPENSE	15,539.69
CSI METRICS, LLC	PROFESSIONAL SERVICES	15,050.00
VERIZON WIRELESS	UTILITY EXPENSE	14,918.96
OLIN CORP SOLE MEMBER PIONEER AMER	CHEMICAL EXPENSE	14,779.22
AERIAL LIFT SERVICE CO, INC	MAINTENANCE EXPENSE	14,628.00

PACIFIC GAS & ELECTRIC	CLAIM SETTLEMENT	14,090.01
EPLUS TECHNOLOGY, INC.	SOFTWARE EXPENSE	14,015.74
ALL PRO BACKFLOW, INC	MAINTENANCE EXPENSE	12,797.42
HUNT & SONS LLC	FUEL EXPENSE	12,748.14
STA-BULL FENCING, INC	MAINTENANCE EXPENSE	12,430.00
PSOMAS	PROFESSIONAL SERVICES	12,357.48
EPLUS TECHNOLOGY, INC.	SOFTWARE EXPENSE	12,132.72
ARBOGAST TECHNOLOGIES INC.	MAINTENANCE EXPENSE	11,956.36
NORTHWEST HYDRAULIC CONSULT	PROFESSIONAL SERVICES	11,878.47
FOOTHILL FIRE PROTECTION	MAINTENANCE EXPENSE	11,438.21
CLARKE & RUSH MECHANICAL, INC	MAINTENANCE EXPENSE	10,927.20
TPX COMMUNICATIONS	UTILITY EXPENSE	10,857.85
UNIVAR SOLUTIONS USA, INC	CHEMICAL EXPENSE	10,820.86
BLACKBURN CONSULTING	PROFESSIONAL SERVICES	10,216.77
CZARNECKI-YESTER CONSULTING	PROFESSIONAL SERVICES	9,500.00
CDW GOVERNMENT INC.	SUPPLIES EXPENSE	9,268.45
HUNT & SONS LLC	FUEL EXPENSE	9,005.36
TOLL WEST COAST LLC	FA PRELIM REFUND	8,909.21
APS ENVIRONMENTAL	MAINTENANCE EXPENSE	8,740.25
WESTERN HYDROLOGICS, L.L.P.	PROFESSIONAL SERVICES	8,717.50
WILBUR-ELLIS COMPANY, LLC	CHEMICAL EXPENSE	8,703.61
HUNT & SONS LLC	FUEL EXPENSE	8,686.07
DECORATED APPAREL	UNIFORM EXPENSE	8,475.00
TYLER TECHNOLOGIES, INC	SOFTWARE EXPENSE	8,323.33
EMPOWER RETIREMENT, LLC	PAYROLL SUMMARY	8,030.48
EMPOWER RETIREMENT, LLC	PAYROLL SUMMARY	8,018.89
CARBON ACTIVATED CORPORATION	CHEMICAL EXPENSE	7,492.13
OLIN CORP SOLE MEMBER PIONEER AMER	CHEMICAL EXPENSE	7,357.54
TYLER TECHNOLOGIES, INC	SOFTWARE EXPENSE	7,336.69
AT&T	UTILITY EXPENSE	7,223.45
CDW GOVERNMENT INC.	SUPPLIES EXPENSE	7,177.72
HDR ENGINEERING INC	PROFESSIONAL SERVICES	6,996.95

POLYDYNE INC.	CHEMICAL EXPENSE	6,959.93
HACH COMPANY	SUPPLIES EXPENSE	6,946.05
OLIN CORP SOLE MEMBER PIONEER AMER	CHEMICAL EXPESE	6,869.28
STA-BULL FENCING, INC	MAINTENANCE EXPENSE	6,830.00
GRATING PACIFIC INC	SUPPLIES EXPENSE	6,670.96
HERC RENTALS INC.	RENTAL EXPENSE	6,623.04
THE BACKFLOW DEPOT	SUPPLIES EXPENSE	6,597.98
DEPT OF FISH & WILDLIFE	PERMIT FEES	6,580.50
HOLT OF CALIFORNIA	RENTAL EXPENSE	6,357.92
ECKERSALL, LLC	PROFESSIONAL SERVICES	6,062.50
LOCAL 39 STATIONARY ENGINEERS	PAYROLL SUMMARY	5,960.75
LOCAL 39 STATIONARY ENGINEERS	PAYROLL SUMMARY	5,920.44
THATCHER COMPANY OF CALIFORNIA, INC	CHEMICAL EXPENSE	5,807.03
THATCHER COMPANY OF CALIFORNIA, INC	CHEMICAL EXPENSE	5,807.03
THATCHER COMPANY OF CALIFORNIA, INC	CHEMICAL EXPENSE	5,807.03
K S TELECOM, INC	MAINTENANCE EXPENSE	5,770.00
KAMPHEFNER, GRACE/REX	FA FINAL REFUND	5,500.00
COLANTUONO, HIGHSMITH & WHATLEY, PC	LEGAL SERVICES	5,400.00
RUBICON CONSTRUCTION MNGMT	PROFESSIONAL SERVICES	5,303.25
AT&T	UTILITY EXPENSE	5,229.50
HARRIS TRUCKING INCORPORATED	ROAD BASE	5,179.20
RECOLOGY	UTILITY EXPENSE	5,028.04
GRAINGER	SUPPLIES EXPENSE	4,940.05
ALTEC INDUSTRIES, INC.	SUPPLIES EXPENSE	4,883.14
GRAINGER	SUPPLIES EXPENSE	4,875.82
DOBLE ENGINEERING COMPANY	SUPPLIES EXPENSE	4,871.21
HILLS FLAT LUMBER COMPANY	SUPPLIES EXPENSE	4,820.52
AMAZON CAPITAL SERVICES, INC.	SUPPLIES EXPENSE	4,644.70
GOLD MINER PEST CONTROL, INC.	PEST CONTROL	4,604.00
34TH STREET, INC.	PROFESSIONAL SERVICES	4,591.71
CINTAS CORPORATION	UNIIFORM EXPENSE	4,567.89
AMAZON CAPITAL SERVICES, INC.	SUPPLIES EXPENSE	4,537.95

TUCKER SNO-CAT CORPORATION	VEHICLE MAINTENANCE	4,499.55
GRAINGER	SUPPLIES EXPENSE	4,354.61
GRATING PACIFIC INC	SUPPLIES EXPENSE	4,246.03
SAFETY CENTER INC	TRAINING EXPENSE	4,200.00
PREMIER TRAINING NETWORK	TRAINING EXPENSE	3,990.00
EDWARD HORTON	PROFESSIONAL SERVICES	3,808.04
LAND AIR SEA SYSTEMS, INC.	SUBSCRIPTION EXPENSE	3,796.26
DUPRATT FORD AUBURN	VEHICLE MAINTENANCE	3,791.53
JENFITCH, INC	CHEMICAL EXPENSE	3,760.35
HDR ENGINEERING INC	PROFESSIONAL SERVICES	3,530.50
PENGUIN'S CATERING	MEETING EXPENSE	3,476.15
CINTAS CORPORATION	UNIFORM EXPENSE	3,473.81
SIERRA PACIFIC INDUSTRIES	RENTAL EXPENSE	3,450.00
PLACER COUNTY TAX COLLECTOR	2024-2025 PROPERTY TAX	3,416.50
HARRIS TRUCKING INCORPORATED	ROAD BASE	3,385.95
PAC MACHINE CO. INC	SUPPLIES EXPENSE	3,281.49
NORTHSTAR CHEMICAL	CHEMICAL EXPENSE	2,974.40
BIG BRAND TIRE & SERVICE	VEHICLE MAINTENANCE	2,966.18
NAVO & SONS, INC.	MAINTENANCE EXPENSE	2,921.11
JENFITCH, INC	CHEMICAL EXPENSE	2,868.10
ICE US OTC COMMODITY MARKETS, LLC	FORECASTING EXPENSE	2,820.00
AUBURN TIRE	VEHICLE MAINTENANCE	2,723.83
FASTENAL COMPANY	SUPPLIES EXPENSE	2,705.79
LIFEGUARD FIRST AID AND SAFETY	SUPPLIES EXPENSE	2,700.56
CSAC EXCESS INSURANCE AUTH	PAYROLL SUMMARY	2,692.00
OPEN SYSTEMS INTERNATIONAL	SOFTWARE EXPENSE	2,575.00
VERIZON WIRELESS	UTILITY EXPENSE	2,453.60
THOMAS R JOHNSON LLC	PROFESSIONAL SERVICES	2,450.00
AUBURN TIRE	VEHICLE MAINTENANCE	2,429.10
PIPIS, PATRICK	EXPENSE REIMBURSEMENT	2,385.95
METER, VALVE AND CONTROL, INC.	SUPPLIES EXPENSE	2,304.94
PLACER RESOURCE CONSERVATION DIST	PROFESSIONAL SERVICES	2,222.44

FERGUSON ENTERPRISES, INC.	SUPPLIES EXPENSE	2,219.84
PENGUIN'S CATERING	MEETING EXPENSE	2,197.53
B.Z.SERVICE STATION MAINTENANCE INC	MAINTENANCE EXPENSE	2,175.90
KAMPS PROPANE INC	PROPANE EXPENSE	2,150.61
SWITCH, LTD	RENTAL EXPENSE	2,094.00
RS AMERICAS, INC.	SUPPLIES EXPENSE	2,058.87
NEW ANSWERNET, INC.	ANSWERING SERVICE	2,000.00
AUBURN TIRE	VEHICLE MAINTENANCE	1,888.89
MC MASTER-CARR SUPPLY COMPANY	SUPPLIES EXPENSE	1,887.97
EXCELCHEM LABORATORIES, INC	WATER TESTING	1,849.00
LANDMARK ENVIRONMENTAL, INC	PROFESSIONAL SERVICES	1,785.00
HOME DEPOT USA, INC.	SUPPLIES EXPENSE	1,729.06
RAMOS ENVIRONMENTAL SERVICES	MAINTENANCE EXPENSE	1,705.33
ANDERSON'S SIERRA PIPE CO.	SUPPLIES EXPENSE	1,701.13
APS ENVIRONMENTAL	MAINTENANCE EXPENSE	1,700.00
WAVEDIVISION HOLDINGS LLC	UTILITY EXPENSE	1,659.95
GEOCON CONSULTANTS, INC.	PROFESSIONAL SERVICES	1,610.00
WESTERN POWER TRADING FORUM	MEMBERSHIP EXPENSE	1,602.00
GOLD MINER PEST CONTROL, INC.	PEST CONTROL	1,550.00
WILLIAMS SCOTSMAN, INC.	RENTAL EXPENSE	1,501.24
RUBICON SYSTEMS AMERICA, INC.	MAINTENANCE EXPENSE	1,500.00
TRIHYDRO CORPORATION	PROFESSIONAL SERVICES	1,499.50
VOLO TECHNOLOGIES, INC.	SUPPLIES EXPENSE	1,496.14
GAMEZ, GERARDO	EXPENSE REIMBURSEMENT	1,486.03
KBM-HOGUE	MAINTENANCE EXPENSE	1,369.52
CALIFORNIA STATE DISBURSEMENT UNIT	PAYROLL SUMMARY	1,292.30
CALIFORNIA STATE DISBURSEMENT UNIT	PAYROLL SUMMARY	1,292.30
NORTH VALLEY DISTRIBUTING	SUPPLIES EXPENSE	1,279.64
DE LAGE LANDEN FINANCIAL SRV	COPIER LEASE	1,277.09
HD SUPPLY FACILITIES MAINT	SUPPLIES EXPENSE	1,262.94
STATEWIDE TRAFFIC SAFETY	MAINTENANCE EXPENSE	1,210.00
TRI POINTE HOMES, INC	CREDIT BALANCE REFUND	1,184.32

TYLER TECHNOLOGIES, INC	SOFTWARE EXPENSE	1,184.00
PACE SUPPLY CORPORATION	SUPPLIES EXPENSE	1,183.29
GENERAL WHOLESALE ELEC SUPPLY	SUPPLIES EXPENSE	1,158.87
INLAND BUSINESS MACHINES	MAINTENANCE AGREEMENT	1,150.73
BLACKBURN CONSULTING	PROFESSIONAL SERVICES	1,145.00
CRANE & HOIST SERVICES, LTD	VEHICLE MAINTENANCE	1,140.00
U.S. BANK	ADMINISTRATION FEES	1,100.00
CALIFORNIA SURVEYING & DRAFTING	MAINTENANCE EXPENSE	1,080.88
ARC DOCUMENT SOLUTIONS, LLC	PRINTING EXPENSE	1,067.26
AEROTEK, INC	TEMPORARY STAFFING	1,063.80
AEROTEK, INC	TEMPORARY STAFFING	1,063.80
LLC DBA SWPPPSTER MME DESIGN	CREDIT BALANCE REFUND	1,058.47
LEAF	COPIER LEASE	1,042.92
FORESTHILL PUBLIC UTILITY DIST	UTILITY EXPENSE	984.18
MARTECH	SUPPLIES EXPENSE	978.00
MOBILE-MED WORK HEALTH SOLUTIONS	MEDICAL SERVICES	972.00
PG&E	UTILITY EXPENSE	963.00
AEROTEK, INC	TEMPORARY STAFFING	938.21
ELDON A. COTTON	PROFESSIONAL SERVICES	900.00
GOLD MOUNTAIN CALIFORNIA NEWS MEDIA	ADVERTISING EXPENSE	899.00
MEAD & HUNT, INC.	PROFESSIONAL SERVICES	898.50
AMAZON CAPITAL SERVICES, INC.	SUPPLIES EXPENSE	888.13
NAPA AUTO PARTS	VEHICLE MAINTENANCE	883.36
A TEEM ELECTRICAL ENGINEERING	PROFESSIONAL SERVICES	840.00
DUNAMIS CPR TRAINING	TRAINING EXPENSE	825.00
NATIONAL PRINT AND PROMO	UNIFORM EXPENSE	805.15
U.S. SECURITY SUPPLY, INC.	SUPPLIES EXPENSE	805.11
ULINE, INC.	SUPPLIES EXPENSE	786.31
BAY ALARM COMPANY	SECURITY EXPENSE	769.50
POWERPLAN	VEHICLE MAINTENANCE	763.48
NAVO & SONS, INC.	MAINTENANCE EXPENSE	751.92
HILLS FLAT LUMBER COMPANY	SUPPLIES EXPENSE	737.13

FERGUSON ENTERPRISES, INC.	SUPPLIES EXPENSE	719.04
DAVIDSON EXCAVATING	CREDIT BALANCE REFUND	707.25
GENERAL WHOLESALE ELEC SUPPLY	SUPPLIES EXPENSE	704.72
DIAMOND JANITORIAL	JANITORIAL SERVICE	700.00
CLARK, JESSICA	CREDIT BALANCE REFUND	680.20
SABRE BACKFLOW, LLC	SUPPLIES EXPENSE	671.78
XEROX FINANCIAL SERVICES LLC	COPIER LEASE	662.24
OTIS ELEVATOR COMPANY	MAINTENANCE EXPENSE	656.05
RECOLOGY	UTILITY EXPENSE	644.01
BAGLEY ENTERPRISES, INC.	MAINTENANCE EXPENSE	641.48
RAMCON ENGINEERING	CREDIT BALANCE REFUND	628.85
SABRE BACKFLOW, LLC	MAINTENANCE EXPENSE	601.78
WESTERN PLACER WASTE MGMT AUTH	UTILITY EXPENSE	594.28
CONTINENTAL BATTERY SYSTEMS	VEHICLE MAINTENANCE	593.97
DUPRATT FORD AUBURN	VEHICLE MAINTENANCE	549.90
ODP BUSINESS SOLUTIONS, LLC	SUPPLIES EXPENSE	536.03
THE BACKFLOW DEPOT	SUPPLIES EXPENSE	535.17
ROOKER'S COLLISION CENTER	VEHICLE MAINTENANCE	520.00
K S TELECOM, INC	MAINTENANCE EXPENSE	520.00
SCOTT TECHNOLOGY GROUP SACRAMENTO	MAINTENANCE AGREEMENT	513.09
LIFE IS GOOD RENTALS	RENTAL EXPENSE	500.00
ENVIROKEM ENGINEERING SERVICES, INC	CHEMICAL EXPENSE	496.25
SCHAEFER, EDWIN & DIANA	CREDIT BALANCE REFUND	477.85
AUBURN CHRYSLER DODGE JEEP RAM INC.	VEHICLE MAINTENANCE	477.39
FORESTHILL GARAGE, INC	VEHICLE MAINTENANCE	473.07
FASTENAL COMPANY	SUPPLIES EXPENSE	472.32
CALIF DEPT OF TAX & FEE ADMIN	SALES & USE TAX	460.02
THE PERMANENTE MEDICAL GROUP	MEDICAL SERVICES	460.00
HARRIS INDUSTRIAL GASES	SUPPLIES EXPENSE	459.74
MACKENZIE COLLINS	EXPENSE REIMBURSEMENT	459.31
PACIFIC MATERIAL HANDLING	MAINTENANCE EXPENSE	454.41
DITCH WITCH WEST	VEHICLE MAINTENANCE	449.54

QUALITY METAL FABRICATION, LLC	SUPPLIES EXPENSE	441.34
PLACER COUNTY AIR POLLUTION CONTROL	PERMIT FEES	439.06
AUBURN SAW	SUPPLIES EXPENSE	426.87
SIERRA SAW	SUPPLIES EXPENSE	421.26
GENERAL WHOLESALE ELEC SUPPLY	SUPPLIES EXPENSE	421.03
KIMBALL MIDWEST	SUPPLIES EXPENSE	397.63
HOWARD E. HUTCHING COMPANY	SUPPLIES EXPENSE	390.24
INLAND BUSINESS MACHINES	MAINTENANCE AGREEMENT	383.72
CINTAS CORPORATION	UNIFORM EXPENSE	374.89
ROCKLIN WINDUSTRIAL CO	SUPPLIES EXPENSE	374.10
OREILLY AUTOMOTIVE STORES	VEHICLE MAINTENANCE	373.64
CWE	PROFESSIONAL SERVICES	371.25
KIMBALL MIDWEST	SUPPLIES EXPENSE	368.74
GOLDEN 1 CREDIT UNION	PAYROLL SUMMARY	366.06
GOLDEN 1 CREDIT UNION	PAYROLL SUMMARY	366.06
LOOMIS ARMORED US, LLC	TRANSPORT SERVICE	363.80
DOBBS PETERBILT	VEHICLE MAINTENANCE	361.66
REXEL USA, INC.	SUPPLIES EXPENSE	341.23
CALIF DEPT OF TAX & FEE ADMIN	SALES & USE TAX	339.00
ODP BUSINESS SOLUTIONS, LLC	SUPPLIES EXPENSE	329.42
INLAND BUSINESS MACHINES	MAINTENANCE AGREEMENT	325.50
AT&T INTERNET SERVICES	UTILITY EXPENSE	320.01
GRANT PLUMBING & HARDWARE CO.	SUPPLIES EXPENSE	317.19
KIMBALL MIDWEST	SUPPLIES EXPENSE	314.48
TOWER GROUP HOLDING LLC	CREDIT BALANCE REFUND	313.92
SPARKS, KEITH	CREDIT BALANCE REFUND	310.57
DUPRATT FORD AUBURN	VEHICLE MAINTENANCE	305.40
GOLDEN FORENSICS, LLC	LEGAL SERVICES	300.00
P&A ADMINISTRATIVE SERVICES, INC.	PAYROLL SUMMARY	288.00
WANG, ZHEN	EXPENSE REIMBURSEMENT	285.00
EDWARD ERNST	CREDIT BALANCE REFUND	280.47
RALEY'S DRUG	SUPPLIES EXPENSE	276.52

DITCH WITCH WEST	VEHICLE MAINTENANCE	259.52
HOME DEPOT USA, INC.	SUPPLIES EXPENSE	248.88
BLUME, SHARON	CREDIT BALANCE REFUND	245.67
MITCHELL 1	SUBSCRIPTION EXPENSE	245.00
TRI-POINT HOMES	CREDIT BALANCE REFUND	243.56
ROBIN ROLLMAN	CREDIT BALANCE REFUND	241.53
UNION PACIFIC RAILROAD COMPANY	PERMIT FEES	240.00
BAREBONES WORKWEAR	UNIFORM EXPENSE	236.92
TINA SPOSETO	CREDIT BALANCE REFUND	226.37
ALTEC INDUSTRIES, INC.	SUPPLIES EXPENSE	216.34
WORTON'S FORESTHILL GROCERY, INC	SUPPLIES EXPENSE	215.74
GRANT PLUMBING & HARDWARE CO.	SUPPLIES EXPENSE	215.71
EXCELCHEM LABORATORIES, INC	CHEMICAL EXPENSE	215.00
SIEMENS INDUSTRY, INC.	SUPPLIES EXPENSE	211.28
AIRGAS NCN	RENTAL EXPENSE	210.37
NAPA AUTO PARTS	VEHICLE MAINTENANCE	206.51
FEDERAL EXPRESS CORP.	SHIPPING EXPENSE	199.49
GREG STEVENS	CREDIT BALANCE REFUND	199.38
CONFIDENTIAL DOCUMENT CONTROL	RECORDS DESTRUCTION	189.00
BAREBONES WORKWEAR	UNIFORM EXPENSE	185.65
DIRECT TV (DORM)	UTILITY EXPENSE	185.64
CONFIDENTIAL DOCUMENT CONTROL	RECORDS DESTRUCTION	185.00
BADGER METER INC	SUPPLIES EXPENSE	176.32
HD SUPPLY FACILITIES MAINT	SUPPLIES EXPENSE	173.42
ODP BUSINESS SOLUTIONS, LLC	SUPPLIES EXPENSE	169.67
TOTAL FILTRATION SERVICES	SUPPLIES EXPENSE	156.65
NAPA AUTO PARTS	VEHICLE MAINTENANCE	149.75
CARL BORGWARDT	CREDIT BALANCE REFUND	149.38
DAWN PRINCE	CREDIT BALANCE REFUND	147.00
GRID SUBJECT MATTER EXPERTS	PROFESSIONAL SERVICES	146.25
GRID SUBJECT MATTER EXPERTS	PROFESSIONAL SERVICES	146.25
EDGES ELECTRICAL GROUP	SUPPLIES EXPENSE	141.69

OREILLY AUTOMOTIVE STORES	VEHICLE MAINTENANCE	140.21
UNITED PARCEL SERVICE	SHIPPING EXPENSE	137.69
BAI, NINA	CREDIT BALANCE REFUND	135.53
SITEONE LANDSCAPE SUPPLY	SUPPLIES EXPENSE	135.37
FAGUNDES, FRANK	CREDIT BALANCE REFUND	135.20
PACE SUPPLY CORPORATION	SUPPLIES EXPENSE	131.33
WAREHOUSE PAINT	SUPPLIES EXPENSE	131.02
ROBERT A DAVIS	CREDIT BALANCE REFUND	129.96
POWERPLAN	SUPPLIES EXPENSE	127.61
EDGES ELECTRICAL GROUP	SUPPLIES EXPENSE	123.56
FINANCIAL CREDIT NETWORK, INC.	COLLECTION AGENCY FEES	121.48
AUBURN ACE HARDWARE	SUPPLIES EXPENSE	120.41
SWRCB-DWOCP	LICENSE EXPENSE	120.00
WORTON'S FORESTHILL GROCERY, INC	SUPPLIES EXPENSE	112.87
WAREHOUSE PAINT	SUPPLIES EXPENSE	109.36
DIRECT TV	DIRECT TV	104.98
TONY FIRENZI	EXPENSE REIMBURSEMENT	103.74
KELLER, ED	CREDIT BALANCE REFUND	103.29
CONTINENTAL BATTERY SYSTEMS	VEHICLE MAINTENANCE	101.91
BAGGALEY, THOMAS	EXPENSE REIMBURSEMENT	100.00
POSTMASTER	POSTAGE EXPENSE	100.00
BRIAN DEBORBA	CREDIT BALANCE REFUND	100.00
ANDERSON'S SIERRA PIPE CO.	SUPPLIES EXPENSE	94.91
DIRECT TV (DORM)	DIRECT TV	92.99
NYDIA PERALTA	CREDIT BALANCE REFUND	92.75
RIVER CITY RENTALS	PROPANE EXPENSE	88.67
GRANT PLUMBING & HARDWARE CO.	SUPPLIES EXPENSE	85.49
LISA LAREAU	CREDIT BALANCE REFUND	84.04
QUINCY COMPRESSORS LLC	SUPPLIES EXPENSE	82.62
JENNINGS, SETH	CREDIT BALANCE REFUND	79.33
THE NEW HOME COMPANY	CREDIT BALANCE REFUND	77.72
BENJAMIN SCHAFER	CREDIT BALANCE REFUND	74.17

SWRCB-DWOCP	LICENSE EXPENSE	70.00
ROBERT A DAVIS	CREDIT BALANCE REFUND	69.94
ONNIAS, LIA	CREDIT BALANCE REFUND	66.82
SIERRA OFFICE SYSTEMS AND PRODUCTS	PRINTING EXPENSE	66.50
MICHAEL MARTIN	CREDIT BALANCE REFUND	65.40
ANDERSON'S SIERRA PIPE CO.	SUPPLIES EXPENSE	64.26
PARNIS, DAVID	CREDIT BALANCE REFUND	63.47
HOME DEPOT USA, INC.	SUPPLIES EXPENSE	63.19
SWRCB-DWOCP	LICENSE EXPENSE	60.00
UNITED PARCEL SERVICE	SHIPPING EXPENSE	58.67
RATHJENS, THOMAS	CREDIT BALANCE REFUND	56.45
LIFTOFF, LLC	SOFTWARE EXPENSE	56.20
OREILLY AUTOMOTIVE STORES	VEHICLE MAINTENANCE	56.20
NICKOLE TURNER	CREDIT BALANCE REFUND	52.83
ROCKLIN HYDRAULICS	SUPPLIES EXPENSE	52.47
AUBURN CHRYSLER DODGE JEEP RAM INC.	VEHICLE MAINTENANCE	51.95
AUBURN CHRYSLER DODGE JEEP RAM INC.	VEHICLE MAINTENANCE	51.16
MINER, LORI	CREDIT BALANCE REFUND	51.11
LLOYD MOSEBY	CREDIT BALANCE REFUND	48.74
MUNOZ, LESLIE	CREDIT BALANCE REFUND	47.80
KREIPEL, MADELINE	CREDIT BALANCE REFUND	45.45
BARBIERI, ATIANA	CREDIT BALANCE REFUND	44.03
EXCELCHEM LABORATORIES, INC	WATER TESTING	43.00
LIFTOFF, LLC	SOFTWARE EXPENSE	42.40
BARBARA CAIN	CREDIT BALANCE REFUND	42.02
MCKINLEY'S PROPERTIES LLC.	CREDIT BALANCE REFUND	41.93
LOCAL 39 STATIONARY ENGINEERS	PAYROLL SUMMARY	40.31
HCD	PERMIT FEES	40.00
HARRELL, MARISA	CREDIT BALANCE REFUND	39.04
PCWA PETTY CASH-FINANCE	EXPENSE REIMBURSEMENT	36.58
DON SEGNA	CREDIT BALANCE REFUND	34.41
JACQUELINE CONCI	CREDIT BALANCE REFUND	34.15

PLACER COUNTY WATER AGENCY Check Register # 24-19

The Board of Directors of Placer County Water Agency as of this date, 11/07/24, does hereby receive and file check register listing for the period from 10/05/2024 to 10/25/2024 in the amount of \$6,252,542.68.

SCOTT TECHNOLOGY GROUP SACRAMENTO	MAINTENANCE AGREEMENT	r	34.03
WAREHOUSE PAINT	SUPPLIES EXPENSE		33.84
HILLS FLAT LUMBER COMPANY	SUPPLIES EXPENSE		33.54
VAN DER LINDEN, LOUWRENS	CREDIT BALANCE REFUND		32.51
STEVENS, NANCY	CREDIT BALANCE REFUND		31.01
JONATHAN BRYANT	EXPENSE REIMBURSEMENT		30.00
RHIANNA L SNYDER	CREDIT BALANCE REFUND		29.52
FEDERAL EXPRESS CORP.	SHIPPING EXPENSE		29.50
CARLOS HERNANDEZ	CREDIT BALANCE REFUND		29.02
MOHER, PATRICK	CREDIT BALANCE REFUND		28.21
SOMACH SIMMONS & DUNN	LEGAL SERVICES		27.60
AUBURN ACE HARDWARE	SUPPLIES EXPENSE		26.80
POWERPLAN	SUPPLIES EXPENSE		21.56
AAA BUKATY DEVELOPMENT	CREDIT BALANCE REFUND		19.71
ISABELLA & COLTON WHITE	CREDIT BALANCE REFUND		18.05
UNITED PARCEL SERVICE	SHIPPING EXPENSE		16.90
SARA & DAVID SANCHEZ	CREDIT BALANCE REFUND		16.47
JETT, CHRISTOPHER	CREDIT BALANCE REFUND		11.31
CHADYUK, YEVGENIY	CREDIT BALANCE REFUND		10.30
NECHERGUI, NIZAR	CREDIT BALANCE REFUND		4.68
AT&T	UTILITY EXPENSE		4.43
JORGE HUICHO-MURILLO	CREDIT BALANCE REFUND		1.96
		CHECK REGISTER TOTAL	\$6 252 542 68

CHECK REGISTER TOTAL

\$6,252,542.68



TO: Board of Directors

FROM: Aaron Sullivan, P.E., Director of Power Generation Services

DATE: September 20, 2024

RE: 2022 Black & Veatch On-Call Engineering Services Agreement, Amendment No. 1

RECOMMENDATION:

Approve Amendment No. 1 to the Design Professional Services Agreement with Black & Veatch Corporation (Black & Veatch) in an additional amount not to exceed of \$1,000,000 for On-call Engineering Services Middle Fork Hydropower Projects.

BACKGROUND:

The Power System Department uses on-call professional services to enhance or supplement existing staff engineering services used for the Middle Fork American River Project. These services are necessary and called upon in support of various projects where time is of the essence or specialized services are needed. Often times, due to the complexity of the Agency's hydroelectric system, time-critical problems periodically occur that warrant quick-response services to keep electrical production reliable and to protect facilities.

DISCUSSION:

This agenda item proposes to extend the existing agreement with Black & Veatch for an additional two years and provide adequate funding for anticipated work. Recently, PCWA staff has begun establishing a standard five-year-duration engineering contracts and this amendment proposes to establish the same with the existing Black & Veatch contract.

Services under this agreement are authorized by task orders for civil, geologic, geotechnical, mechanical, and electrical engineering services. Additionally, Black & Veatch provides critical Federal Energy Regulatory Commission regulatory support

related to annual dam safety emergency action plan updates, hydrologic support for evaluation of inundation mapping, and specialty welding design expertise.

Anticipated task orders under this amended agreement are planned for the following planned projects: Emergency Action Plan Revisions and Updates, Public Safety Plan Recommendation Implementation, and Unit Scroll Case Drain Installation Support.

Additional task orders may be issued for tasks to be defined over the rest of the agreement term. These services are only utilized via task order when needed and are not a guarantee of work.

Staff proposes an amendment to the Design Professional Services Agreement. Amendment No. 1 revises the original Agreement by adding a not-to-exceed amount of \$1,000,000, increasing the total Agreement amount from \$2,000,000 to \$3,000,000. This amendment also revises the following: adding an additional twentyfour months extending the Agreement Term to December 31, 2026, and a Rate and Fee Schedule.

FISCAL IMPACT:

Funding for this Amendment for the On-call services listed above will be charged to individual Capital Projects, or to the Power Division Operations Budget within the Department of Power System. On-Call services are only utilized when and if needed and although there is a not-to-exceed amount, this does not mean the total amount will be used.



TO: Board of Directors

- FROM: Shane Motley, Director of Energy Marketing.
- DATE: October 2, 2024
- RE: Upstream Tech Master Services Agreement

RECOMMENDATION:

Approve the Upstream Tech Master Services Agreement with Upstream Tech Inc in an amount not to exceed \$147,960 for river flow forecasting services.

BACKGROUND:

Upstream Tech Inc uses a combination of hydrological models and machine learning algorithms to improve the accuracy of stream flow and reservoir storage forecasts. These forecasts aid in the decision-making process for the economical dispatch of our generation fleet. This tool has shown improvement over current forecasting techniques with the subscription providing access to all forecast data within the Middle Fork Basin.

DISCUSSION:

Staff has relied heavily upon various river flow forecasts over the years including the River Forecast Center and in-house modeling. While the use of these forecasting assets will continue, rapid advancements in both river flow forecast models and the data used by the models (e.g. airborne snow observations, remote sensing improvement, etc.) has made it difficult for our in-house solutions to keep up with the latest advancements. Therefore, staff recommends utilizing Upstream Tech Inc to incorporate the latest forecasting techniques to improve the economic dispatch of our hydropower facilities.

FISCAL IMPACT:

Funding for this annual not-to-exceed \$49,320 three-year agreement will come from Power Division, Operations Budget within the Department of Energy Marketing.



TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: October 8, 2024

RE: PCWA-EBMUD Memorandum of Understanding Amendment No. 4

RECOMMENDATION:

Approve Amendment No. 4 to the Memorandum of Understanding (MOU) between Placer County Water Agency (PCWA) and East Bay Municipal Utility District (EBMUD) for the Development of a Long-term Water Transfer Project.

BACKGROUND:

In August 2013, PCWA and EBMUD (Parties) executed a MOU for the development of a long-term water transfer project (Project) that is integral to the Agency's water rights extension project. The Parties have entered into three amendments to the MOU. Amendment No. 1 addressed matters associated with a temporary water transfer in 2014. Amendment No. 2 in 2017 addressed the market price of transfer water. Amendment No. 3 in 2018 increased the budget for completion of the project and set forth the Parties obligations to reimburse for the increased budget.

PCWA and EBMUD have met and agreed that additional work and budget in the amount of \$1,800,000 is required to complete the Project. In an effort to complete the necessary work, on September 19, 2024, the Agency entered into a \$1,800,000 contract with Kleinschmit Associates.

DISCUSSION:

The proposed Amendment No. 4 memorializes the Parties agreement to share the costs of the \$1,800,000 Kleinschmidt Associates contract with PCWA paying 80% and EBMUD paying 20%, consistent with previous agreements. EBMUD's

reimbursement obligation for additional costs shall not exceed \$360,000.

FISCAL IMPACT:

Amendment No. 4 to the PCWA-EBMUD MOU specifies EBMUD's reimbursement obligation to the Agency in an amount not to exceed \$360,000 for the American River Water Rights Extension Project.



TO: Board of Directors

FROM: David Russell, Director of Information Technology

DATE: October 9, 2024

RE: Design Professional Services Agreement for On-call Electrical Engineering Consulting and Inspection Services, Amendment No. 1

RECOMMENDATION:

Approve Amendment No. 1 to the Design Professional Services Agreement with Volo Technologies, Inc. for On-call Electrical Consulting and Inspection Services.

BACKGROUND:

Control System and Electrical Engineering Services include logic controller programming, graphics interface programming, networking, instrumentation and control system design, design review, project start-up, and project management. These services are in support of the supervisory control and data acquisition (SCADA) system that supports the water system and are vital to staff operations. The Agency currently has one on-call agreement in place with CSI Metrics, Inc. By having a second service provider, Volo Technologies, Inc., the Agency will have an additional resource to provide these essential services.

DISCUSSION:

Volo Technologies, Inc. is currently under contract to perform SCADA support as needed by the Agency and services provided have been at high level. Volo Technologies, Inc. will continue to support the upgrade of the Foothill Water Treatment Plant's SCADA system and assist with future design and implementation as requested by the Agency.

Staff proposes an amendment to the Design Professional Services Agreement for Oncall Electrical Engineering Consulting and Inspection Services. Amendment No. 1 is an extension of the existing contract with Volo Technologies, Inc. for two additional years with the total not-to-exceed amount of the contract remaining at \$800,000 through December 31, 2026. The amendment also includes updating the Agency's representative to David Russell.

FISCAL IMPACT:

Remaining funding for this not-to-exceed \$800,000 agreement will come from individual capital projects, or from the Operations Budgets of Agency Wide, Power or Water Divisions. On-call services are only utilized when and if needed and although there is a not-to-exceed amount, this does not mean the total amount will be used.



TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: October 10, 2024

RE: Amendment No. 1 to the Design Professional Services Agreement for Lake Alta Improvements Dam Project

RECOMMENDATION:

Approve Amendment No. 1 to the Design Professional Services Agreement with Mead & Hunt, Inc. for the Lake Alta Dam Improvements Project.

BACKGROUND:

The Agency utilizes the Lake Alta reservoir as part of the raw water supply system, in coordination with PG&E. There are two earthen dams, initially constructed in the 1850s, that form the lake at the headworks to the Agency's Boardman Canal. The dams are under the jurisdiction of the State Division of Safety of Dams (DSOD), and PCWA is responsible for maintaining the dams, operating the spill structure, and controlling the inlet and outlet canals.

Through routine inspection of the dams, DSOD identified the existing dams need to be improved to meet current freeboard requirements and to eliminate trees growing upon the dam crests. In 2017, the Agency retained GENTERRA Consultants to investigate and develop alternatives that could be used to improve the existing dams. Utilizing this alternatives analysis, the Agency needs to proceed with a design and construction project that will consider these alternatives, make a selection, and proceed with project implementation through completion.

Staff solicited proposals from the following five firms: Mead & Hunt, Inc. GENTERRA Consultants, Brierley Associates, GHD, and SAGE Engineering. Only one proposal was received from a combined team of Mead & Hunt, Inc. who proposed to subcontract with GENTERRA Consultants and SR Diversified. The

scope of work proposed by Mead & Hunt, Inc. included design, bidding, and construction support services and the Board approved the original agreement with Mead & Hunt, Inc. at the May 17, 2018, Board meeting in the amount of \$232,515.

DISCUSSION:

Since the agreement in 2018, field exploration and analysis of the existing soils and dam stability have been performed by Mead & Hunt, Inc. Soil borings were drilled in both dams and the soils analyzed to determine soil characteristics and soil parameters. The results were used to support modeling of the dam stability as required by DSOD. After review by DSOD, additional soil property analysis was required by DSOD and collected by opening test pits on the toe of the dams and collecting further soil samples.

The original agreement with Mead & Hunt, Inc. expired December 31, 2019. Additional work remained to be completed, the pre-design and final design, so an additional agreement was approved by the Board on December 6, 2021, in the amount of \$272,802 to continue design and scope of work through completion of construction. Mead & Hunt, Inc. has since completed the additional test pits, performed further modeling of the dam stability, and has developed recommended improvements to the dams to meet DSOD requirements. Additional work to complete the pre-design and final design of the dams is currently on-going and subject to further DSOD review and approvals.

The current agreement with Mead & Hunt, Inc. will expire on December 31, 2024. The proposed Amendment No. 1 will extend the expiration date from December 31, 2024, to December 31, 2026.

FISCAL IMPACT:

Project-to-Date Budget (Water Division, Rates	\$	898,291
Projects - Raw Water Storage)		
Additional Funding Request		0
Subtotal Budget	_	898,291
Less Project-to-Date Expenses and Encumbrances		813,651
Available in Project Budget (current)	_	84,640
Less Proposed Action		0
Total Available in Project Budget (proposed)	\$	84,640

Funding for the project comes from Water Division, Rates Projects - Raw Water Storage. There are sufficient funds within the project budget to cover anticipated project costs associated with this agreement.



TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: October 15, 2024

RE: Notice of Completion for the Dutch Flat Mutual Consolidation Project

RECOMMENDATION:

Authorize the Clerk to the Board to file a Notice of Completion for the Dutch Flat Mutual Consolidation Project, Construction Contract No. 2018-11, with Mountain Cascade, Inc.

BACKGROUND:

The Dutch Flat Mutual Water Company (DFM) served treated water to the Dutch Flat community located adjacent to Alta. DFM had a distribution system that was installed in 1965, which required significant repairs due to numerous water leaks. In addition, DFM's water treatment plant needed many repairs and upgrades. Their system served 106 connections and two unmetered services, a 0.33 million gallon per day (MGD) water treatment plant, three storage tanks, and approximately 8,600 linear feet of distribution main. The DFM board met on November 15, 2016, and voted unanimously to connect to PCWA's treated water system.

Funding Agreement No. D2102023 (FA) was received on May 31, 2022, from the State Water Resources Control Board (SWRCB) to fund the Dutch Flat Mutual Consolidation Project including construction, land acquisition for the tank parcel, an allowance for soft costs, water connection charges, meter set fees, and a change order contingency. Two amendments to the FA have been executed by the Agency, to increase the grant to \$7,251,683 (from \$4,485,829) and to extend the project completion date to January 2025. The Agency awarded construction Contract No. 2018-11 to Mountain Cascade, Inc. in the amount of \$4,065,625 on January 19, 2023, for the construction of the Dutch Flat Mutual Consolidation Project, and a

Notice to Proceed was issued February 2, 2023.

The project included:

- The installation of approximately 9,665 feet of treated water pipeline, and
- The installation of 112 services, meters and vaults, and
- A pressure reducing station, and
- A connection to the Agency's Alta treated water system, and
- The disconnection of DFM's 0.33 million gallon per day water treatment plant, and
- Other miscellaneous improvements.

DISCUSSION:

The contractor has completed the work, the project has been inspected for compliance with the plans and specifications, and the contractor's final payment has been authorized. There was one discretionary change order in the amount of \$245,780, approved by the Board on September 7, 2023, improving the system to provide higher pressure water through a parallel waterline to 20 of the new customers. There were seven (7) non-discretionary change orders for the project authorized by the Director of Technical Services that increased the original contract value by \$251,511. Change Orders for this project included additional work for differing site conditions while installing main pipeline, services, backflow devices and valves, the addition of a sample station installation, a sensing line on the altitude valve and expanded pavement area as required by Placer County. The contract Notice of Completion (NOC) has been prepared and is proposed for authorization by the Board of Directors. If approved, this NOC will be recorded with the County of Placer in accordance with applicable laws.

Summary of Contract ValueOriginal Contract Value\$4,065,625Change Orders\$497,291 (12.2% of contract amount)Current Contract Value\$4,562,916Value of Remaining Contract Work \$0

FISCAL IMPACT:

Project-to-Date Budget (Agency Wide, Capital Budget - Reserves, Treated Water Transmission &	\$	6, 300,000
Distribution) Additional Funding Request		0
Subtotal Budget	_	6,300,000
Less Project-to-Date Expenses and Encumbrances		5,515,257
Available in Project Budget (current)		784,743
Less Proposed Action		0
Total Available in Project Budget (proposed)	\$	784,743

Funding for the project comes from Agency Wide Reserves and there is sufficient budget in the project to cover anticipated costs to completion. This project is anticipated to be entirely grant funded with the existing grant amount of \$7,251,683, which includes the water connection charge amount. The Agency has received \$4,722,807 from the State for work through July 25, 2024, including the water connection charge payment of \$1,043,610, which is appropriately not included in the project budget. The remainder of the project costs will be requested for reimbursement after the Agency has paid all project costs, including the contractor retention. The grant proceeds will be returned to Agency Wide Reserves upon receipt.



TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: October 17, 2024

RE: Notice of Completion for the Northstar Pump Station Improvements Project

RECOMMENDATION:

Authorize the Clerk to the Board to file a Notice of Completion (NOC) for the Northstar Pump Station Improvements Project, Construction Contract No. 2023-03, with Clyde G. Steagall, Inc.

BACKGROUND:

The Northstar pump station was designed and constructed in an underground vault in the mid 1960s to boost the water pressure to 25 homes in Rocklin. The pump station was originally constructed without supervisory control and data acquisition (SCADA) system and therefore staff was only informed of a pressure drop in the area from customers. Many of the below ground equipment had reached the end of its useful life, requiring daily maintenance to ensure the pump station stayed operational.

The Northstar Pump Station Improvements Project work consisted of improvements to the existing Agency water booster pump station including the construction and completion of a new hydro-pneumatic tank, replacement of electrical and instrumentation equipment, and new SCADA equipment. Additional work involved demolition, piping modifications, mechanical, electrical, structural concrete, sidewalk repair, concrete pads, bollards, and landscaping repair work. Clyde G. Steagall, Inc. was awarded Construction Contract 2023-03 in the amount of \$481,798 and was issued a Notice to Proceed on November 29, 2023.

DISCUSSION:

The contractor has completed the work, the project has been inspected for compliance with the plans and specifications, and the contractor's final payment has been authorized. There were two (2) non-discretionary change orders for the project authorized by the Director of Technical Services that added work to the contract. These included repairing a coupling, adding a davit crane socket, modification to hydro-pneumatic tank enclosure for installation, new float installation, elimination of temporary pumping that resulted in cost savings, and additional work to accommodate the installation of Agency provided pumps and drive equipment. The two executed change orders increased the original contract value by \$4,663.35.

The contract NOC has been prepared and is proposed for authorization by the Board of Directors. If approved, this NOC will be recorded with the County of Placer in accordance with applicable laws.

Summary of Contract Value

Original Contract Value Change Order Current Contract Value Value of Remaining Contract Work \$481,798.00 4,663.35 (1% of Original Value) 486,461.35 \$0.00

FISCAL IMPACT:

Project-to-Date Budget (Water Division, Rates Projects - Treated Water Transmission & Distribution)	\$ 783,171
Additional Funding Request	0
Subtotal Budget	 783,171
Less Project-to-Date Expenses and Encumbrances	774,574
Available in Project Budget (current)	 8,597
Less Proposed Action	0
Total Available in Project Budget (proposed)	\$ 8,597

Funding for the project comes from the Water Division, Rates Projects - Treated Water Transmission and Distribution. There are sufficient funds within the project budget to complete the project.



TO: Board of Directors

FROM: Daryl Hensler, Director of Field Services

DATE: October 4, 2024

RE: Competitive Pricing Exception for Innomotics, LLC. and Purchase and Install of Variable Frequency Drive Power Cells

RECOMMENDATION:

Approve a Competitive Pricing Exception with Innomotics, LLC, as a sole source vendor and authorize the purchase of SINAMICS GH180 PERFECT HARMONY variable frequency drive power cells and related equipment services in an amount not to exceed \$139,000.

BACKGROUND:

The American River Pump Station feeds water into the Auburn Tunnel, which connects to the Auburn Ravine, where it can be distributed to west Placer irrigation water customers. Water can also be pumped out of the Auburn Tunnel using the Auburn Tunnel Pump Station (ATPS). ATPS is located within the Ophir Pump Station Building, which pumps water from the Auburn Tunnel (approximately 210 feet below ground elevation) to an existing storage basin (at ground elevation). From the basin, water is either conveyed through the PG&E owned South Canal or the PCWA owned Foothill Raw Water Pipeline to the Foothill Water Treatment Plant, or into the Dutch Ravine Canal for agricultural customers. ATPS is integral to providing water to the Foothill Water Treatment Plant during times of PG&E outages.

DISCUSSION:

The American River Pump Station variable frequency drive (VFD) power cells on Pump #3 have exceeded the rated life expectancy and Agency staff have identified that they are in need of replacement.

The SINAMICS GH180 PERFECT HARMONY (SINAMICS) VFD power cells

are a direct replacement for the current pumps. Innomotics, LLC, a subsidiary of Seimens AG, providing motors and large drives, is sole source of the SINAMICS product line which also includes design, engineering support, and commissioning services.

Staff requests authorization in the amount quoted by Innomotics, LLC of \$123,242, for the purchase and installation of SINAMICS VFD power cells, plus an additional \$15,758 as a contingency for sales tax, shipping, and the unforeseen need of additional days of site support should any type of issue arise during installation.

FISCAL IMPACT:

Project-to-Date Budget (Water Division, Rates Projects - Raw Water Transmission and Distribution)	\$ 139,000
Additional Funding Request	0
Subtotal Budget	 139,000
Less Project-to-Date Expenses and Encumbrances	0
Available in Project Budget (current)	139,000
Less Proposed Action	 139,000
Total Available in Project Budget (proposed)	\$ 0

Funding for this project comes from the Water Division, Rates Projects – Raw Water Transmission and Distribution. There are sufficient funds within the project budget for this purchase.



TO: Board of Directors

FROM: Aaron Sullivan, P.E., Director of Power Generation Services

DATE: October 23, 2024

RE: Stantec Consulting Services, Inc., Design Professional Service Agreement Amendment No. 1

RECOMMENDATION:

Approve Amendment No. 1 to the Design Professional Services Agreement with Stantec Consulting Services, Inc. (Stantec) for MFP Recreation Improvements.

BACKGROUND:

The Power System Department uses on-call professional services to enhance or supplement existing staff for environmental and permitting support, engineering design, and bidding/construction support services for the Middle Fork American River Project (MFP). These services are necessary and called upon for recreation projects required by the Federal Energy Regulatory Commission (FERC) license.

DISCUSSION:

Services under this agreement are authorized by task order for environmental and permitting support, civil design, bidding/construction support, and engineering consulting for recreation related projects. Task orders are especially useful when managing the FERC Recreation Plan projects, where the project's scope, schedule, and budget are subject to revision based on required collaboration with the US Forest Service and other permitting authorities.

As of October 2024, Stantec has invoiced approximately 55% of the initial authorized contract amount, leaving approximately \$1,290,000 available for future services. Anticipated future task orders under this agreement include the following projects: French Meadows South Shore Water Supply, French Meadows Campground, Hell Hole Worker Campground, Hell Hole Water Supply,

Middle Fork Stream Gauge Trail Improvements, and the Ralston Afterbay Picnic Area. Additional task orders may be issued for projects to be defined over the rest of the agreement term. These services are only utilized via task order when needed and are not a guarantee of work.

Staff proposes Amendment No. 1 to the Design Professional Services Agreement to extend the Agreement Term by two years, through December 31, 2026. This amendment also revises terms for the following based on the new Agreement Term and current PCWA standards; Time of Performance, Payment, Rate and Fee Schedule, Representatives, and the Special Terms and Conditions.

FISCAL IMPACT:

Funding for the Amendment for the On-call services listed above will be charged to individual projects, or to the Power Division Operations Budget within the Department of Power System. On-call services are only utilized when and if needed and although there is a not-to-exceed amount, this does not mean the total amount will be used.

The existing Design Professional Services Agreement amount of \$3,000,000 will remain unchanged for Amendment No. 1.



TO: Board of Directors

FROM: Aaron Sullivan, PE, Director of Power Generation Services

DATE: October 25, 2024

RE: B&B High Voltage LLC On-call General Services Agreement

RECOMMENDATION:

Approve General Services Agreement No. PS-2460565 with B&B High Voltage LLC in an amount not to exceed \$450,000 for On-call Electrical High Voltage Maintenance.

BACKGROUND:

The Middle Fork Project requires specialized skills, training, and equipment to perform routine and emergency maintenance on its three overhead power lines located at Hell Hole Powerhouse, French Meadows Powerhouse, and Middle Fork Powerhouse, as well as several other Agency owned overhead disconnects for various electrical circuits. Since the Department of Power Generation Services does not have qualified staff nor the equipment necessary to perform this type of work, contractor services are necessary to perform maintenance on high voltage overhead lines and circuits.

DISCUSSION:

Agency staff prepared and advertised a Request for Proposal (RFP) for on-call electrical maintenance services to be provided on an as-needed basis. This effort resulted in zero bidders. To address the specific need for high voltage electrical maintenance, Agency staff has negotiated with B&B High Voltage LLC for a 3-year agreement. B&B High Voltage LLC has previously performed high voltage electrical work as a sub-contractor under prime contractors on several Agency contracts and has demonstrated the skills, abilities, and equipment to perform high voltage electrical maintenance tasks required by the Agency.

FISCAL IMPACT:

Funding for this not-to-exceed \$450,000 on-call agreement will come from Power or Water Division Operations Budgets. On-call services are only utilized when and if needed and although there is a total not-to-exceed amount, this does not mean the total amount will be used.



- TO: Board of Directors
- FROM: Jeremy Shepard, Director of Technical Services
- DATE: October 9, 2024
- RE: Progress Pay Estimate and Non-discretionary Contract Change Order Summary

RECOMMENDATION:

No action requested.

BACKGROUND:

Attached is the Progress Pay Estimate and Non-discretionary Contract Change Order Summary for the period July 29, 2024, through October 6, 2024. This information is for receive and file only.

ATTACHMENTS:

Description PPE/CO Summary Upload Date Type 10/9/2024 Backup Material

Placer County Water Agency Board Meeting Date: 11/07/2024 Progress Pay Estimate and Non-discretionary Contract Change Order Summary for the Period 07/29/2024 - 10/06/2024

1. Northstar Pump Station Improvements, Contract No. 2023-03	(0	095989/22008W)
Contractor:	Clyde	e G. Steagall, Inc.
Original Contract Amount:	\$	481,798.00
Current Change Orders To Date:	\$	4,663.35
Current Contract Amount:	\$	486,461.35
Total Estimate to Date:	\$	467,069.25
Remaining Contract Amount:	\$	19,392.10
Percent of Work Complete:		96%
Current Staff Action(s)		
Approved Non-discretionary Contract Change Order No. Two in the amount of:	\$	4,663.35
Justification: Contract changes are due to errors and omissions, include installation of a saddle and isolation valve.		
Additional contract changes were included to install wiring, relays and reconfigure electrical equipment to		
accommodate the Agency replacing old pumps and drives to enhance the function and operability of the pump		
station. This meets the criteria for a non-discretionary change order in accordance with Article 9, Sec 3132, of the		
Agency's General Administrative Rules as immediate direction was required in order to avoid additional costs.		

2. Alta Loop Pipeline - Cable Road, Contract No. 2020-07		(095350/18022W)
Contractor:		Contractors, Inc.
Original Contract Amount:	\$	3,256,150.00
Current Change Orders To Date:	\$	-
Current Contract Amount:	\$	3,256,150.00
Total Estimate to Date:	\$	2,059,028.37
Remaining Contract Amount:	\$	1,197,121.63
Percent of Work Complete:		63%
Current Staff Action(s)		
Approved Progress Pay Estimate No. Five in the amount of:	\$	486,948.97
Approved Progress Pay Estimate No. Six in the amount of:	\$	527,892.42
3. Zero Emissions Vehicle Fleet Infrastructure, Contract No. 2023-07		096242/22005A
Contractor:	Studeb	aker Electric, Inc.
Original Contract Amount:	\$	1,279,700.00
Current Change Orders To Date:	\$	-
Current Contract Amount:	\$	1,279,700.00
Total Estimate to Date:	\$	760,005.00
Remaining Contract Amount:	\$	519,695.00
Percent of Work Complete:		59%
Current Staff Action(s)		
Approved Progress Pay Estimate No. Four in the amount of:	\$	182,989.00
4. Spring Valley Flume Replacement, Contract No. 2022-09		096244/20048W
Contractor:	Westcon C	onstruction Corp.
Original Contract Amount:	\$	1,129,350.00
Current Change Orders To Date:	\$	10,795.00
Current Contract Amount:	\$	1,140,145.00
Total Estimate to Date:	\$	1,119,745.00
Remaining Contract Amount:	Ś	20,400.00
Percent of Work Complete:		98%
Current Staff Action(s)		
Approved Progress Pay Estimate No. Four in the amount of:	\$	156,916.25
Approved Progress Pay Estimate No. Five in the amount of:	\$	57,498.75

5. Weimar WTP Safety Improvements Phase 1, Contract No. 2024-03		096365/23004W
Contractor: BWD	General Engine	eering Contractors
Original Contract Amount:	\$	402,000.00
Current Change Orders To Date:	\$	8,625.00
Current Contract Amount:	\$	410,625.00
Total Estimate to Date:	\$	242,150.00
Remaining Contract Amount:	\$	168,475.00
Percent of Work Complete:		59%
Current Staff Action(s)		
Approved Progress Pay Estimate No. Three in the amount of:	\$	138,842.50
Approved Non-discretionary Contract Change Order No. One the amount of:	\$	5,243.00
Justification: Due to differing site conditions, a handrail safety system will now be installed by staff on the	e Weimar	
1MG tank, however contractor assistance is required to hoist and place equipment on top of tank. This n	neets the	
criteria for a non-discretionary change order in accordance with Article 9, Sec 3132, of the Agency's	General	
Administrative Rules as immediate direction was required in order to avoid additional costs.		
Approved Non-discretionary Contract Change Order No. Two the amount of:	\$	3,382.00
Justification: Replacing the furnished 14" valve will restore and enhance operational efficiency, ensuring	that the	-
system functions as intended. It will also address any safety concerns arising from the curren		
performance issues. This meets the criteria for a non-discretionary change order in accordance with Arti		
3132, of the Agency's General Administrative Rules as immediate direction was required in order	,	

additional costs.

6. Duncan Creek Diversion Dam Improvement, Contract No. 2021-14		093875/12018P
Contractor:	Granite Cons	truction Company
Original Contract Amount:	\$	17,160,600.00
Current Change Orders To Date:	\$	33,463.47
Current Contract Amount:	\$	17,194,063.47
Total Estimate to Date:	\$	3,642,506.88
Remaining Contract Amount:	\$	13,551,556.59
Percent of Work Complete:		21%
Current Staff Action(s)		
Approved Progress Pay Estimate No. Five in the amount of:	\$	710,995.84
Approved Progress Pay Estimate No. Six in the amount of:	\$	677,014.34

7. Covey Road Pipeline Replacement Project, Contract No. 2022-06		096372/22018W
Contractor:		Soracco, Inc.
Original Contract Amount:	\$	446,607.00
Current Change Orders To Date:	\$	60,968.90
Current Contract Amount:	\$	507,575.90
Total Estimate to Date:	\$	507,375.90
Remaining Contract Amount:	\$	200.00
Percent of Work Complete:		99.96%
Current Staff Action(s)		
Approved Progress Pay Estimate No. Three in the amount of:	\$	86,637.06
Approved Progress Pay Estimate No. Four in the amount of:	\$	13,300.00
Approved Non-discretionary Contract Change Order No. Two in the amount of:	\$	14,000.00
Justification: Due to unforeseen conditions, the Agency requested the contractor to repair a leak	on an existing	

water main. This meets the criteria for a non-discretionary change order in accordance with Article 9, Sec 3132, of the Agency's General Administrative Rules as immediate direction was required in order to avoid additional costs.

8. Dutch Flat Mutual Consolidation, Contract No. 2018-11		(094770/20027W)
Contractor:	Mour	tain Cascade, Inc.
Original Contract Amount:	\$	4,065,625.00
Current Change Orders To Date:	\$	363,835.00
Current Contract Amount:	\$	4,429,460.00
Total Estimate to Date:	\$	4,288,265.00
Remaining Contract Amount:	\$	141,195.00
Percent of Work Complete:		97%
Current Staff Action(s)		
Approved Progress Pay Estimate No. Eleven in the amount of:	\$	649,348.75

9. American River & Ophir Road Pump Station Standby Power, Contract No. 2024-01		(096812/23015W)
Contractor:	Kiewit Infrast	ructure West Co.
Original Contract Amount:	\$	7,413,000.00
Current Change Orders To Date:	\$	-
Current Contract Amount:	\$	7,413,000.00
Total Estimate to Date:	\$	321,000.00
Remaining Contract Amount:	\$	7,092,000.00
Percent of Work Complete:		4%
Current Staff Action(s)		

\$

304,950.00

Approved Progress Pay Estimate No. One in the amount of:

10. APST-2 Pump 6 Replacement, Project No.23007W	(096812/23015W)	
Contractor:	Lora	ng Brothers, Inc.
Original Contract Amount:	\$	269,825.00
Current Change Orders To Date:	\$	5,690.00
Current Contract Amount:	\$	275,515.00
Total Estimate to Date:	\$	-
Remaining Contract Amount:	\$	275,515.00
Percent of Work Complete:		0%
Current Staff Action(s)		
Approved Non-discretionary Contract Change Order No. One in the amount of:	\$	5,690.00

Justification: Upgrade pump coating to extend the life span and operability of the pump. This meets the criteria for a non-discretionary change order in accordance with Article 9, Sec 3132, of the Agency's General Administrative Rules as immediate direction was required in order to avoid additional costs.



- TO: Board of Directors
- FROM: Jeremy Shepard, Director of Technical Services
- DATE: October 28, 2024
- RE: Water System Consolidations Update

RECOMMENDATION:

Receive a report from staff on the status of the water system consolidations.

ATTACHMENTS:

Description Water System Consolidation Update Presentation Upload Date Type 10/28/2024 Backup Material

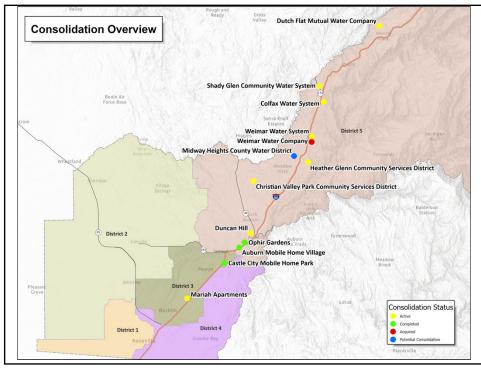
PLACER COUNTY WATER AGENCY

WATER SYSTEM CONSOLIDATIONS UPDATE



NOVEMBER 7, 2024

1



	TEN FUNDING REQUESTS IN PROGRESS			
No.	System (No. of connections)	Total Funding Request	Current Status	
1	Dutch Flat Mutual Water Company (112)	\$7.3 M	Substantial completion July 2024.	
2	Shady Glen Community Water System (121)	\$4.5 M	Funding Agreement signed 7/15/24. Bid August 2024.	
3	PCWA – Colfax Water System (917) Loan	\$10 M	Funding Agreement eminent.	
4	PCWA – Colfax Water System (917) Incentive	\$2.6 M	Funding Agreement eminent.	
5	Mariah Apartments (28)	\$340 k	Funding Agreement signed 10/20/24.	
6	Duncan Hill Treated Water Pipeline Project (41)	\$3.7 M	Preparing construction application and final design.	
7	Heather Glen Community Services District (100)	\$500 k	Anticipating State planning funding in Nov 2024.	
8	Weimar Water Company (566)	\$2.4 M	Planning application submitted for post-acquisition consolidation into Colfax Water System.	
0		ĆEOO II.	Disperies and institute submitted	

TBD

\$392 k

\$2.9 M

\$1.1 M

\$36.1 M

FUNDING REQUEST TOTAL:

Investigating consolidation.

PCWA

Completed

Completed

Completed

ODECC IFOTO

3

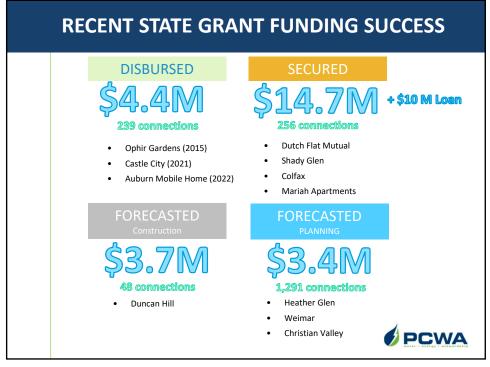
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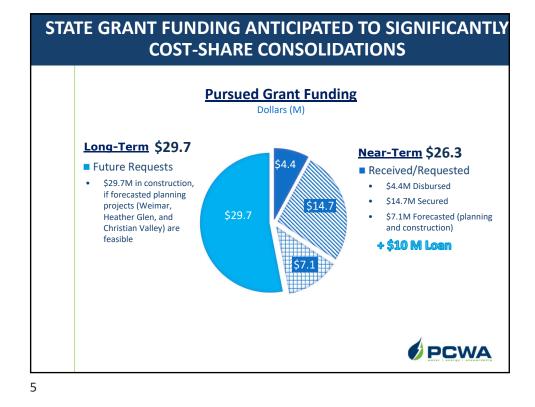
Midway Heights County Water District

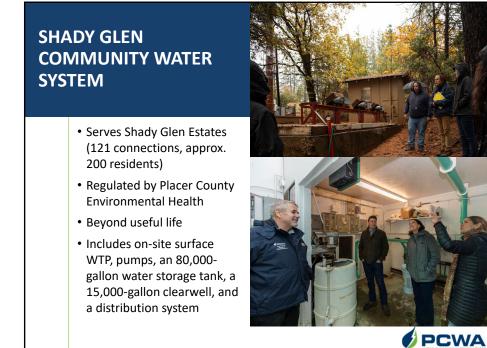
Auburn Mobile Home Park (23)

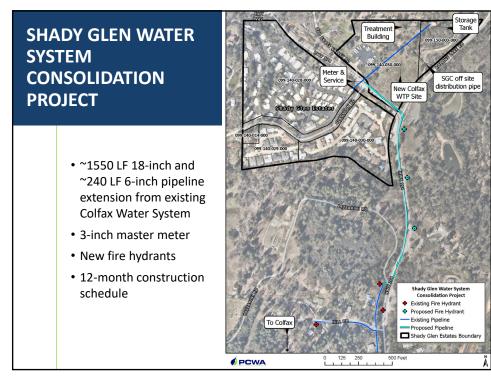
Ophir Gardens (16)

Castle City Mobile Home Park (201)

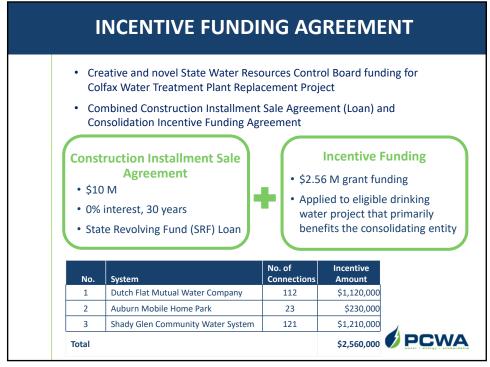
















TO: Board of Directors

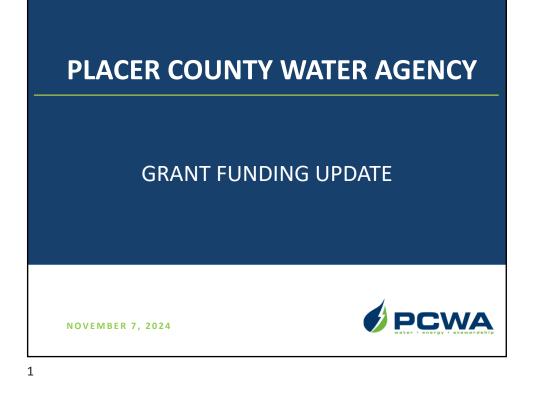
- FROM: Darin Reintjes, Director of Resource Management Jeremy Shepard, Director of Technical Services
- DATE: October 28, 2024
- RE: Grant Funding Update

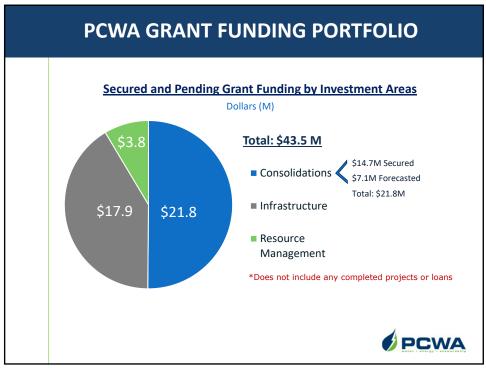
RECOMMENDATION:

Receive a report from staff on the status of grant funding awards.

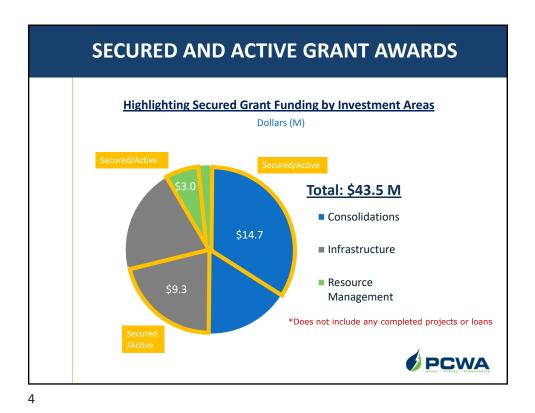
ATTACHMENTS:

Description Grant Funding Status Presentation Upload Date Type 10/28/2024 Backup Material

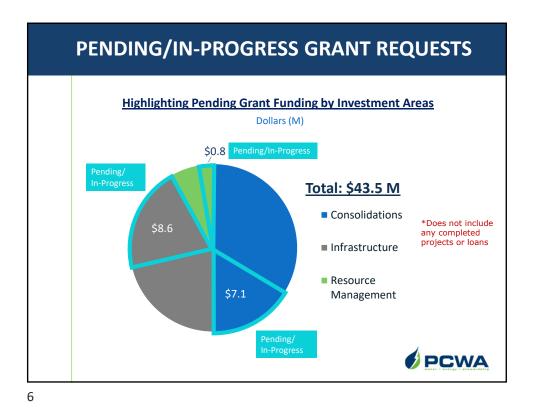


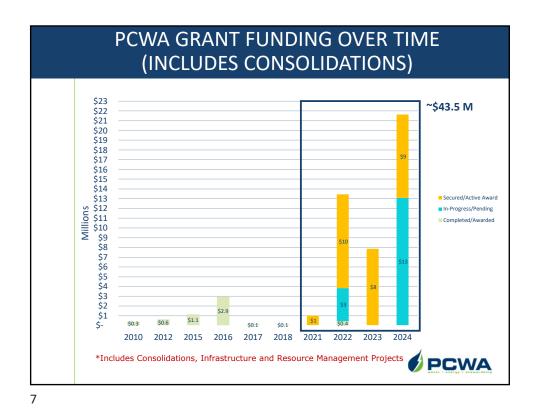


No.	Project	Grantor/Program	Total Funding Amount	Туре
1	ARPS and ORPS Generator	FEMA HGMP	\$2.4 M	Infrastructure
2	ZEV Charging Station - Ferguson Rd	Placer County Air Pollution District	\$370 k	Infrastructure
3	RiverArc Planning and Early Design	CA Wildlife Conservation Board	\$5.1 M	Infrastructure
4	2024 Canal and Rebates Water Savings Program	USBR WaterSmart	\$470 k	Infrastructure
5	2022 LaMalfa Funding Request – Alta Loop	U.S. EPA	\$1 M	Infrastructure
	INFRASTRUCTURE SUBTOTA	IL:	\$9.3 M	
6	Long Canyon Forest Management Planning	CA Sierra Nevada Conservancy	\$655 k	Resource Manageme
7	French Meadows Wildfire Reduction Project	CA Sierra Nevada Conservancy	\$1 M	Resource Manageme
8	Tahoe Central Sierra Initiative Pilot Project	CA Office of Planning & Research	\$1.3 M	Resource Manageme
	RESOURCE MANAGEMENT SUBTOT	AL:	\$3.0 M	
	FUNDING AMOUNT TOTA	L:	\$12.3 M	



No.	Project	Grantor/Program	Total Funding Request	Туре
1	2024 Kiley Funding Request – I-80 Treated Water Crossings	USDOT	\$1 M	Infrastructure
2	2024 AMI Meter Replacement Program	USBR WaterSmart	\$2 M	Infrastructure
3	ARPS and ORPS Generator Budget Modification	FEMA HGMP	\$5.6 M	Infrastructure
	INFRASTRUCTURE SUBTOTAL	:	\$8.6 M	
4	Moore Canal Fish Screen Project	CDFW Environmental Enhancement Fund	\$786 k	Resource Managemen
	RESOURCE MANAGEMENT SUBTOTAL	:	\$0.8 M	
	FUNDING REQUEST TOTAL	:	\$9.4 M	







	QUESTIONS?)
	THANK YOU!	
NOVEMBER 7, 2024		PCWA