

AGENDA

BOARD OF DIRECTORS PLACER COUNTY WATER AGENCY

Thursday, October 3, 2024 2:00 PM, Regular Meeting

Placer County Water Agency Business Center
American River Room
144 Ferguson Road
Auburn, California

Members of the Board of Directors: ROBERT DUGAN, District 4 Chairman of the Board

GRAY ALLEN, Vice Chair, District 1 PRIMO SANTINI, District 2

MIKE LEE, District 3
JOSHUA ALPINE, District 5

A. CALL TO ORDER:

- 1. Roll Call
- 2. Pledge of Allegiance
- 3. Announcements, introductions and recognitions

B. PUBLIC COMMENT:

This is the time for any member of the public to address the Board of Directors on any matter not on the agenda that is within the subject matter jurisdiction of the Agency. Members of the public are requested to come to the podium and use the microphone. Comments shall be limited to five minutes per person, or such other time limit as may be imposed by the Chair, in order to enable the Board to complete its agenda within a reasonable period of time.

- C. REPORTS BY DEPARTMENT HEADS
- D. AGENDA CHANGES AND REVIEW
- E. CONSENT CALENDAR:

All items listed under the consent calendar are considered to be routine and may be approved by one motion.

Action:

1. Consider approving the September 5, 2024, Minutes.

Information, Receive and File:

2. Check Register 24-17 expenses disbursed.

F. AGREEMENTS AND CONTRACTS:

Items listed below include award of bid proposals, new contracts, sole source contracts and agreements, amendments to existing construction contracts and professional services agreements, and various change orders, and may be approved by one motion or some combination thereof.

Action:

- 1. Consider approving an Agreement to Initiate Hell Hole Land Exchange with the US Forest Service and authorizing a payment of \$64,750 to the US Forest Service in connection with the Agreement to Initiate.
- 2. Consider approving Amendment No. 4 to the Agreement between Placer County Water Agency and California-American Water Company for Water Supply.
- 3. Consider approving Amendment No. 1 to General Services Agreement for Planned Maintenance Service for Generators with Holt of California in an amount not to exceed \$480.632.
- 4. Consider approving Facility Agreement (FA) 2867, 1740 Arroyo Drive Sewer and Water Main, Auburn, 1.0 Units of Capacity (UOC) for treated water service.

G. <u>ADMINISTRATION:</u>

1. Receive report of 2024-2025 Property and Casualty Insurance Program July renewal premiums.

H. REMARKS/REPORTS BY DIRECTORS

In accordance with Government Code 54954.2(a), Directors may make brief announcements or brief reports on their own activities. They may ask questions for clarification, make a referral to staff or take action to have staff place a matter of business on a future agenda.

- I. REMARKS/REPORTS BY GENERAL COUNSEL
- J. REMARKS/REPORTS BY GENERAL MANAGER
- K. ADJOURNMENT

THE NEXT RESOLUTION NUMBER IS 24-18.

The meeting room is accessible to persons with disabilities. If you are hearing impaired, we have listening devices available upon request. If you require additional disability-related modifications or accommodations, including auxiliary aids or services, please contact the Clerk of the Board at (530) 823-4860. All requests must be received by the Clerk no later than 12:00 PM on the Monday preceding the meeting to enable the Agency to make reasonable arrangements to ensure accessibility to this meeting. Requests received after that time will be accommodated only if time permits.

In accordance with Government Code Section 54954.2 this notice and agenda were posted on the Agency's website at www.pcwa.net/board-of-directors/meeting-agendas and on the Agency's outdoor bulletin board at the Placer County Water Agency Business Center at 144 Ferguson Road, Auburn, California, on or before September 27, 2024.

Any writing that is a public record under the Public Records Act that relates to an agenda item for an open session of the Board meeting that is distributed less than 72 hours prior to the meeting will be made available for public inspection at the time the writing is distributed to any Board members. Also, any such writing will be available for public inspection at the Agency's office located at 144 Ferguson Road, Auburn, California,

during normal business hours. Contracts that are on the agenda are on file with the Clerk to the Board and available for review upon request.

Schedule of Upcoming Board Meetings

Thursday, October 17, 11:00 a.m. – Regular Board of Directors' meeting to begin at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California. Thereafter the Board will drive to the Middle Fork American River Project Facilities and have a strategic planning session at the Hell Hole Dormitory, 20900 Soda Springs Road, Foresthill, California.

Thursday, November 7, 2:00 p.m. – Regular Board of Directors' meeting at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.



TO: Board of Directors

FROM: Lori Young, Clerk to the Board

DATE: September 20, 2024

RE: September 5, 2024, Minutes

RECOMMENDATION:

Approve the September 5, 2024, Minutes.

ATTACHMENTS:

Description Upload Date Type
September 5, 2024, Minutes 9/23/2024 Minutes

M I N U T E S BOARD OF DIRECTORS PLACER COUNTY WATER AGENCY

Thursdsay, September 5, 2024 2:00 p.m. Regular Meeting

<u>Agency Personnel Present Who Spoke</u>: ANDY FECKO, General Manager; DAN KELLY, General Counsel; LORI YOUNG, Clerk to the Board; MATT YOUNG, Director of Customer Services

A. <u>CALL TO ORDER:</u>

Chair Dugan called the regular meeting of the Placer County Water Agency Board of Directors to order at 2:00 p.m. in the American River Room, Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.

1. Roll Call

The Clerk to the Board called roll.

Present: Vice-Chair GRAHAM "GRAY" ALLEN, Chair ROBERT DUGAN, MICHAEL "MIKE" LEE,

and PRIMO SANTINI, III

Absent: JOSHUA ALPINE

2. Pledge of Allegiance

Director Lee led the Pledge of Allegiance.

- 3. Announcements, introductions, and recognitions
 - a. Consider adopting Resolution 24-16 Honoring PCWA District 3 Director Michael R. Lee for 40 Years of Public Service.

General Manager recognized Director Lee for his 40 years of public service to Placer County.

Chair Dugan read the Resolution into the record.

The Board expressed their appreciation to Director Lee for his mentorship and the advocacy he provided on behalf of the rate payers and citizens of Placer County.

Director Lee thanked the staff and Board.

There was no public comment.

Motion by Director Santini to adopt Resolution 24-16 Honoring PCWA District 3 Director Michael R. Lee for 40 Years of Public Service; motion seconded by Director Allen. Roll call vote: Director Allen

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AYE, Director Alpine ABSENT, Director Lee AYE, Director Santini AYE, and Chair Dugan AYE. The motion passed.

B. PUBLIC COMMENT:

Jeff Bosby read Director Allen's motion for agenda item E.2 from the September 7, 2010, Adjourned Board Meeting noting it has been fantastic to see the plan unfold and he would like to see more Element 1 projects.

C. REPORTS BY DEPARTMENT HEADS

Director of Customer Services shared a video that showcases the work the Agency has done at the Loomis Demonstration Garden.

D. <u>AGENDA CHANGES AND REVIEW:</u>

There were no changes.

E. CONSENT CALENDAR:

Action:

- 1. Consider approving the August 1, 2024, Minutes.
- 2. Receive a report on the status of the County-Wide Master Plan; available funds for the 2025 Financial Assistance Program; and consider recommendations for strategic objectives.
- 3. Consider approving sponsorship of the Calforests Forest Strategies and Innovations 2025 Conference in the amount of \$2,000.
- 4. Consider approving sponsorship of the Roseville Chamber of Commerce President's Circle in the amount of \$3,000.

Information, Receive and File:

5. Check Register 24-15 expenses disbursed.

There was no public comment.

Motion by Director Lee approving Consent Calendar items 1, 2, 3, 4, and 5; motion seconded by Director Allen and adopted by unanimous vote of Directors present.

F. <u>AGREEMENTS AND CONTRACTS</u>:

Action:

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- 1. Consider approving Amendment 1 to Amended and Restated Memorandum of Agreement for Planning and Early Design of the RiverArc Project.
- 2. Consider the following for the Tahoe Central Sierra Biomass Aggregation Pilot:
 - a. Approving a budget amendment in the amount of \$500,000;
 - b. Approving a Professional Services Agreement with the County of Placer in the amount of \$94,532.56; and
 - c. Approving a Professional Services Agreement with Ecostrat USA Inc. in the amount of \$233,000.00.
- 3. Consider approving Amendment No. 2 to the Design Professional Services Agreement with Blackburn Consulting in an additional amount not to exceed \$100,000 for the Duncan Creek Diversion Dam Modification.
- 4. Consider awarding Construction Contract No. 2023-01 to Lorang Brothers Construction for the Indian Bar River Access Project in the amount of \$1,167,012.
- 5. Consider approving General Services Agreement No. P-24-04 with APS Environmental in an amount not to exceed \$1,500,000 for On-call Sludge Removal Services.
- 6. Consider authorizing the Clerk to the Board to file a Notice of Completion for the Rocklin Main Replacement Phase 2 Project, Construction Contract No. 2021-12, with ARB, Inc.
- 7. Consider approving the following Facility Agreements (FA) for treated water service and/or modifications or additions to Agency facilities:
 - a. FA 2845, Clubhouse at Bickford Ranch, Placer County, 17.2 Units of Capacity (UOC); and
 - b. FA 2862, Whitney Ranch Retail Road A, Placer County, 5.0 UOC.
- 8. Consider approving Extension No. 3 to the Wildfire Lobbying Agreement with Conservation Strategy Group, LLC, in an additional amount not to exceed \$36,000 for advocacy on wildfire and forest health interests with the State of California.

Information, Receive and File:

9. Progress Pay Estimate and Non-discretionary Contract Change Order Summary for the period May 20, 2024, through July 28, 2024.

There was no public comment.

Motion by Director Santini approving Agreement and Contract items 1, 2, 3, 4, 5, 6, 7, 8, and 9; motion seconded by Director Allen and adopted by unanimous vote of Directors present.

G. ADMINISTRATION:

 Consider adopting Resolution 24-17 Providing for Modifications to the 2024 Board Meeting Schedule.

General Manager provided an explanation for the need to change the times of specified Board meetings.

There was no public comment.

Motion by Director Santini approving item G.1; motion seconded by Director Lee. Roll call vote: Director Allen AYE, Director Alpine ABSENT, Director Lee AYE, Director Santini AYE, and Chair Dugan AYE. The motion passed.

H. <u>REPORTS BY DIRECTORS</u>:

Director Allen provided an update on the Sites Reservoir Project.

Director Lee shared a story about the grocery store/deli he previously owned in Loomis and the old Loomis Library.

I. REPORTS BY GENERAL COUNSEL:

No report received.

J. REPORTS BY GENERAL MANAGER:

No report received.

K. CLOSED SESSION:

With all members present, as heretofore designated, the meeting adjourned to closed session at 2:39 p.m. to consider the following:

1. Conference with Legal Counsel - Existing Litigation - Pursuant to Paragraph (1) of subdivision (d) of Section 54956.9 of the Government Code.

Name of case: Mosquito Fire Cases
San Francisco County Superior Court Case No. CJC-23-005272, JCCP No. 5272

L. REPORT FROM CLOSED SESSION:

The Board returned from closed session at 4:16 p.m. Chair Dugan reported the Board provided direction to Counsel.

M. ADJOURNMENT:

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At 4:16 p.m. Director Lee made a motion to adjourn; motion seconded by Director Santini and adopted by unanimous vote of Directors present.

ATTEST:

Lori Young, Clerk to the Board Placer County Water Agency





TO: Board of Directors

FROM: Joseph H. Parker, CPA, Director of Financial Services

DATE: September 19, 2024

RE: Board Check Register 24-17

RECOMMENDATION:

Check Register 24-17 expenses disbursed, receive and file.

ATTACHMENTS:

Description Upload Date Type

Board Check Register 24-17 9/19/2024 Backup Material

PLACER COUNTY WATER AGENCY BOARD MEETING DATE 10/03/2024

SUMMARY

OF

CHECK REGISTER #24-17

FOR THE PERIOD OF

9/07/2024 - 9/20/2024

AGENCY WIDE \$174,435.93

POWER SYSTEMS 603,906.96

WATER SYSTEMS 1,375,432.25

GRAND TOTAL \$2,153,775.14

WESTERN AREA POWER ADMIN	WHOLESALE POWER	234,533.52
PUBLIC EMPLOYEES RETIREMENT SYSTEM	PAYROLL SUMMARY	184,044.26
PLACER COUNTY	PAYMENT PER MOA	177,478.25
ARB, INC	RETENTION RELEASE 21030W	141,694.98
GANNETT FLEMING, INC.	PROFESSIONAL SERVICES	104,789.77
NORTHWEST HYDRAULIC CONSULT	PROFESSIONAL SERVICES	94,477.38
BLACK & VEATCH CORPORATION	PROFESSIONAL SERVICES	82,854.00
PG&E	UTILITY EXPENSE	71,478.84
G3 ENGINEERING, INC	SUPPLIES EXPENSE	56,425.82
NEVADA IRRIGATION DISTRICT	WATER PURCHASE	54,852.94
STANTEC CONSULTING SERVICES, INC	PROFESSIONAL SERVICES	52,770.49
PLACER COUNTY	PAYMENT PER MOA	46,005.90
VOLO TECHNOLOGIES, INC.	PROFESSIONAL SERVICES	45,376.50
PLACER COUNTY DEPT OF PUBLIC WORKS	PROFESSIONAL SERVICES	33,661.91
WEST YOST & ASSOCIATES	PROFESSIONAL SERVICES	31,164.99
SUNSET RANCHOS INV,LLC	FA PRELIMINARY REFUND	29,471.80
PACE SUPPLY CORPORATION	SUPPLIES EXPENSE	26,317.58
RUBICON CONSTRUCTION MNGMT	PROFESSIONAL SERVICES	24,073.00
UNIVAR SOLUTIONS USA, INC	CHEMICAL EXPENSE	22,123.70
MOBILE WIRELESS LLC	MAINTENANCE EXPENSE	22,123.50
DATAPROSE	PRINTING EXPENSE	21,224.49
HOLT OF CALIFORNIA	VEHICLE MAINTENANCE	20,492.41
ING CAL PERS PLAN 457	PAYROLL SUMMARY	17,480.82
PG&E	UTILITY EXPENSE	16,748.30
CITY OF SACRAMENTO	WF 2.0 COST SHARE AGREEMENT	16,324.00
HERC RENTALS INC.	RENTAL EXPENSE	14,897.30
FERGUSON ENTERPRISES, INC.	SUPPLIES EXPENSE	14,629.90
OLIN CORP SOLE MEMBER PIONEER AMER	CHEMICAL EXPENSE	14,375.10
QUINCY COMPRESSORS LLC	SUPPLIES EXPENSE	14,243.64
GOLD MOUNTAIN CALIFORNIA NEWS MEDIA	ADVERTISING EXPENSE	13,500.00
SIEMENS INDUSTRY, INC.	SUPPLIES EXPENSE	13,260.39
HUNT & SONS LLC	FUEL EXPENSE	13,117.12

PLACER COUNTY AIR POLLUTION CONTROL	PERMIT FEES	12,994.67
PARSONS TRANSPORTATION GROUP INC.	PROFESSIONAL SERVICES	12,623.96
HACH COMPANY	SUPPLIES EXPENSE	12,544.60
PSOMAS	PROFESSIONAL SERVICES	12,415.86
TREE PRO TREE SERVICE, INC	TREE REMOVAL SERVICE	12,223.44
DAVIS2 CONSULTING	PROFESSIONAL SERVICES	12,181.48
LOCAL 39 STATIONARY ENGINEERS	PAYROLL SUMMARY	11,782.78
THATCHER COMPANY OF CALIFORNIA, INC	CHEMICAL EXPENSE	11,614.06
MEAD & HUNT, INC.	PROFESSIONAL SERVICES	11,070.02
EMPOWER RETIREMENT, LLC	PAYROLL SUMMARY	10,228.12
SIMPSON & SIMPSON, INC.	PAVING	9,920.00
WILBUR-ELLIS COMPANY, LLC	SUPPLIES EXPENSE	8,544.34
HDR ENGINEERING INC	PROFESSIONAL SERVICES	7,645.00
CINTAS CORPORATION	UNIFORM EXPENSE	7,577.39
OLIN CORP SOLE MEMBER PIONEER AMER	CHEMICAL EXPENSE	7,390.08
AT&T	UTILITY EXPENSE	7,199.21
CDW GOVERNMENT INC.	SUPPLIES EXPENSE	7,149.80
CLARKE & RUSH MECHANICAL, INC	MAINTENANCE EXPENSE	6,662.62
PETERSON BRUSTAD, INC	PROFESSIONAL SERVICES	6,345.00
GRAINGER	SUPPLIES EXPENSE	6,227.27
STANTEC CONSULTING SERVICES, INC	PROFESSIONAL SERVICES	6,221.71
CITY OF ROCKLIN	ENCROACHMENT PERMITS	6,180.00
AMAZON CAPITAL SERVICES, INC.	SUPPLIES EXPENSE	6,129.86
THATCHER COMPANY OF CALIFORNIA, INC	CHEMICAL EXPENSE	5,680.79
EPLUS TECHNOLOGY, INC.	SOFTWARE EXPENSE	5,675.52
HARRIS TRUCKING INCORPORATED	ROAD BASE	5,547.31
TJ/H2B ANALYTICAL SERVICES	PROFESSIONAL SERVICES	5,310.00
R.E.Y. ENGINEERS, INC.	PROFESSIONAL SERVICES	5,258.00
AT&T	UTILITY EXPENSE	5,224.26
CWE	PROFESSIONAL SERVICES	5,136.39
EPLUS TECHNOLOGY, INC.	SOFTWARE EXPENSE	5,131.09
HAZEN AND SAWYER, D.P.C.	PROFESSIONAL SERVICES	5,045.00

PACIFIC GAS & ELECTRIC	INTERCONNECTION FEES	5,020.93
PSOMAS	PROFESSIONAL SERVICES	4,875.00
HILLS FLAT LUMBER COMPANY	SUPPLIES EXPENSE	4,807.31
HUNT & SONS LLC	FUEL EXPENSE	4,687.47
DAVIS FARR LLP	PROFESSIONAL SERVICES	4,500.00
CRUSADER FENCE COMPANY, LLC	MAINTENANCE EXPENSE	4,323.00
DUPRATT FORD AUBURN	VEHICLE MAINTENANCE	4,104.38
HILLS FLAT LUMBER COMPANY	SUPPLIES EXPENSE	4,102.58
HARRIS TRUCKING INCORPORATED	ROAD BASE	4,054.58
BADGER METER INC	SUPPLIES EXPENSE	3,968.80
PG&E	CLAIM SETTLEMENT	3,777.03
BIG BRAND TIRE & SERVICE	VEHICLE MAINTENANCE	3,645.67
CONTECH ENGINEERED SOLUTIONS LLC	SUPPLIES EXPENSE	3,622.91
GENERAL WHOLESALE ELEC SUPPLY	SUPPLIES EXPENSE	3,593.21
AEROTEK, INC	TEMPORARY STAFFING	3,507.35
CDW GOVERNMENT INC.	SUPPLIES EXPENSE	3,435.22
LANDMARK ENVIRONMENTAL, INC	PROFESSIONAL SERVICES	3,406.25
U.S. BANK	ADMINISTRATION FEES	3,100.00
ROSEVILLE CHAMBER OF COMMERCE	SPONSORSHIP EXPENSE	3,000.00
LIFEGUARD FIRST AID AND SAFETY	SUPPLIES EXPENSE	2,879.66
NORTHSTAR CHEMICAL	CHEMICAL EXPENSE	2,817.10
BRYCE CONSULTING, INC.	PROFESSIONAL SERVICES	2,800.00
ROCKLIN WINDUSTRIAL CO	SUPPLIES EXPENSE	2,708.18
CLARKE & RUSH MECHANICAL, INC	MAINTENANCE EXPENSE	2,410.44
WESTERN CONTRACT FURNISHERS OF SAC	PROFESSIONAL SERVICES	2,317.60
KASTELL, ERIC	WF FINAL REFUND	2,292.13
LIFE IS GOOD RENTALS	RENTAL EXPENSE	2,101.00
SWITCH, LTD	RENTAL EXPENSE	2,094.00
FERGUSON ENTERPRISES, INC.	SUPPLIES EXPENSE	1,978.25
MOBILE-MED WORK HEALTH SOLUTIONS	MEDICAL SERVICES	1,935.00
GRAINGER	SUPPLIES EXPENSE	1,879.92
HOLT OF CALIFORNIA	MAINTENANCE EXPENSE	1,873.52

RECOLOGY	UTILITY EXPENSE	1,836.28
HDR ENGINEERING INC	PROFESSIONAL SERVICES	1,828.00
BLUE TARP FINANCIAL	SUPPLIES EXPENSE	1,823.24
TYLER TECHNOLOGIES, INC	SOFTWARE EXPENSE	1,776.00
WAVEDIVISION HOLDINGS LLC	UTILITY EXPENSE	1,659.95
STATEWIDE TRAFFIC SAFETY	SUPPLIES EXPENSE	1,650.00
EUROFINS EATON ANALYTICAL, LLC	SUPPLIES EXPENSE	1,620.00
DAVID ADAMS	EXPENSE REIMBURSEMENT	1,565.29
WESTERN POWER TRADING FORUM	MEMBERSHIP EXPENSE	1,542.00
HACH COMPANY	SUPPLIES EXPENSE	1,512.44
WILLIAMS SCOTSMAN, INC.	RENTAL EXPENSE	1,501.24
MOODY'S INVESTORS SERVICE INC.	PROFESSIONAL SERVICES	1,500.00
AMAZON CAPITAL SERVICES, INC.	SUPPLIES EXPENSE	1,348.09
NATIONAL ELECTRICAL CARBON PRO	SUPPLIES EXPENSE	1,343.27
AEROTEK, INC	TEMPORARY STAFFING	1,300.20
CALIFORNIA STATE DISBURSEMENT UNIT	PAYROLL SUMMARY	1,292.30
DE LAGE LANDEN FINANCIAL SRV	COPIER LEASE	1,212.64
CLA-VAL CO,	SUPPLIES EXPENSE	1,193.69
PAC MACHINE CO. INC	SUPPLIES EXPENSE	1,183.94
GEOCON CONSULTANTS, INC.	PROFESSIONAL SERVICES	1,040.00
BADGER METER INC	SUPPLIES EXPENSE	1,020.46
GEI CONSULTANTS, INC	PROFESSIONAL SERVICES	994.00
FORESTHILL GARAGE, INC	VEHICLE MAINTENANCE	921.30
AUBURN TIRE	PROFESSIONAL SERVICES	884.64
BAREBONES WORKWEAR	UNIFORM EXPENSE	832.46
RECOLOGY	UTILITY EXPENSE	807.82
ARC DOCUMENT SOLUTIONS, LLC	PRINTING EXPENSE	797.69
KASSBOHRER ALL TERRAIN VEHICLES INC	VEHICLE MAINTENANCE	788.87
FOOTHILL FIRE PROTECTION	MAINTENANCE EXPENSE	780.00
EDGES ELECTRICAL GROUP	SUPPLIES EXPENSE	776.74
PETERSON BRUSTAD, INC	PROFESSIONAL SERVICES	765.00
CONTRACTOR COMPLIANCE & MONITORING	PROFESSIONAL SERVICES	750.00

HUNT AND SONS, INC	FUEL EXPENSE	728.64
JD PASQUETTI ENGINEERING, LLC	CREDIT BALANCE REFUND	721.74
BAREBONES WORKWEAR	UNIFORM EXPENSE	712.68
DEPT OF TOXIC SUBSTANCES CONTROL	PERMIT FEES	704.47
BIG BRAND TIRE & SERVICE	VEHICLE MAINTENANCE	702.45
XEROX FINANCIAL SERVICES LLC	COPIER LEASE	662.24
POWERPLAN	VEHICLE MAINTENANCE	661.16
INLAND BUSINESS MACHINES	MAINTENANCE AGREEMENT	616.14
TREASUERER - TAX COLLECTOR	PROPERTY TAX 2024-2025	545.08
ALL ELECTRIC MOTORS, INC	MAINTENANCE EXPENSE	516.57
GENERAL WHOLESALE ELEC SUPPLY	SUPPLIES EXPENSE	509.30
FORESTHILL DIVIDE CHAMBER OF COMMER	MEMBERSHIP EXPENSE	500.00
CARRILLO, DEANA	CREDIT BALANCE REFUND	500.00
RICKARDS, JAMES	FA FINAL REFUND	500.00
DIAMOND JANITORIAL	JANITORIAL SERVICE	500.00
HOME DEPOT USA, INC.	SUPPLIES EXPENSE	486.58
THE PERMANENTE MEDICAL GROUP	MEDICAL SERVICES	460.00
THE NEW HOME COMPANY	CREDIT BALANCE REFUND	455.31
THE BACKFLOW DEPOT	SUPPLIES EXPENSE	430.04
FASTENAL COMPANY	SUPPLIES EXPENSE	412.69
EDGES ELECTRICAL GROUP	SUPPLIES EXPENSE	401.28
LOOMIS ARMORED US, LLC	TRANSPORT SERVICE	395.24
SCOTT TECHNOLOGY GROUP SACRAMENTO	MAINTENANCE AGREEMENT	374.09
GOLDEN 1 CREDIT UNION	PAYROLL SUMMARY	366.06
REINTJES, DARIN	TRAINING EXPENSE	362.96
HOWARD E. HUTCHING COMPANY	SUPPLIES EXPENSE	341.06
AT&T INTERNET SERVICES	UTILITY EXPENSE	320.01
OREILLY AUTOMOTIVE STORES	VEHICLE MAINTENANCE	317.13
NEW PIG CORPORATION	SUPPLIES EXPENSE	310.10
MNJ ADVISORS INC.	PROFESSIONAL SERVICES	300.00
AUBURN ACE HARDWARE	SUPPLIES EXPENSE	293.42
WESTERN PLACER WASTE MGMT AUTH	UTILITY EXPENSE	284.23

HOME DEPOT USA, INC.	SUPPLIES EXPENSE	262.91
SALADANA, A JERALD	CREDIT BALANCE REFUND	256.50
MITCHELL 1	SUBSCRIPTION EXPENSE	245.00
OREILLY AUTOMOTIVE STORES	VEHICLE MAINTENANCE	238.84
ODP BUSINESS SOLUTIONS, LLC	SUPPLIES EXPENSE	235.30
LEAF	COPIER LEASE	216.32
NAPA AUTO PARTS	VEHICLE MAINTENANCE	202.00
CONFIDENTIAL DOCUMENT CONTROL	RECORDS DESTRUCTION	189.00
ROCKLIN WINDUSTRIAL CO	SUPPLIES EXPENSE	186.29
POWERPLAN	SUPPLIES EXPENSE	185.78
NAPA AUTO PARTS	VEHICLE MAINTENANCE	185.56
SKARDA, NICOLE	EXPENSE REIMBURSEMENT	172.00
WORTON'S FORESTHILL GROCERY,INC	SUPPLIES EXPENSE	162.31
FASTENAL COMPANY	SUPPLIES EXPENSE	159.43
JACKS, JEREMIAH	CREDIT BALANCE REFUND	157.52
DOUPNIK, GARY & SALLY	CREDIT BALANCE REFUND	149.84
WREGIS	CERTIFICATE EXPENSE	133.20
ANDERSON'S SIERRA PIPE CO.	SUPPLIES EXPENSE	130.72
PAGAN, SYLVIA	CREDIT BALANCE REFUND	129.03
NORTH VALLEY DISTRIBUTING	SUPPLIES EXPENSE	125.13
DIRECT TV	UTILITY EXPENSE	104.98
CONTINENTAL BATTERY SYSTEMS	SUPPLIES EXPENSE	101.91
SCOTT TECHNOLOGY GROUP SACRAMENTO	MAINTENANCE AGREEMENT	100.38
WREGIS	CERTIFICATE EXPENSE	100.36
GOLD RUSH CHEVROLET	VEHICLE MAINTENANCE	94.91
BELKORP AG LLC	SUPPLIES EXPENSE	94.53
DE LAGE LANDEN FINANCIAL SRV	COPIER LEASE	93.90
PRO-WEST & ASSOCIATES, INC.	PROFESSIONAL SERVICES	86.24
SWRCB-DWOCP	LICENSE RENEWAL	80.00
HARRIS INDUSTRIAL GASES	RENTAL EXPENSE	79.25
BAXTER CANYON WATER COMPANY	WATER SERVICE	76.50
ODP BUSINESS SOLUTIONS, LLC	SUPPLIES EXPENSE	74.20

AUBURN ACE HARDWARE	SUPPLIES EXPENSE	73.49
THORNE, BARBARA	CREDIT BALANCE REFUND	73.40
SHANAHAN, TERESA	CREDIT BALANCE REFUND	69.84
ILICH, RANDY	CREDIT BALANCE REFUND	69.61
LIFTOFF, LLC	SOFTWARE EXPENSE	69.00
ADAMS, TOM & MYRTLE	CREDIT BALANCE REFUND	61.75
FEDERAL EXPRESS CORP.	SHIPPING EXPENSE	59.69
FECKO, ANDY	EXPENSE REIMBURSEMENT	58.94
PG&E	UTILITY EXPENSE	52.59
UNITED PARCEL SERVICE	SHIPPING EXPENSE	47.36
HUGHES, FLOYD	CREDIT BALANCE REFUND	46.28
BASTIAN, BONNIE	CREDIT BALANCE REFUND	42.98
PLACER COUNTY CLERK/RECORDER/ELECT	FILING FEES	40.00
CATAMOUNT PROPERTY 2018 LLC	CREDIT BALANCE REFUND	33.25
OPEN DOOR LABS INC	CREDIT BALANCE REFUND	33.20
AUBURN TOWNHOMES	CREDIT BALANCE REFUND	31.17
VOIEVODIM, OLEKFANDO	CREDIT BALANCE REFUND	29.73
AUBURN TIRE	VEHICLE MAINTENANCE	27.99
MCGIVNEY, CHRISTOPHER	CREDIT BALANCE REFUND	27.20
AD REAL ESTATE, LLC.	CREDIT BALANCE REFUND	26.04
KILEY, BRADLEY	CREDIT BALANCE REFUND	24.83
EDWARDS, SEVASTE	CREDIT BALANCE REFUND	21.89
RICKS, JOSEFA	CREDIT BALANCE REFUND	21.24
FEDERAL EXPRESS CORP.	SHIPPING EXPENSE	19.80
OBASOGIE, ILOBEKEMEN	CREDIT BALANCE REFUND	18.00
SIZZLERS USA	CREDIT BALANCE REFUND	17.78
GAONKAR, SUNIJA	CREDIT BALANCE REFUND	17.57
ROCKLIN HYDRAULICS	SUPPLIES EXPENSE	17.16
UNITED PARCEL SERVICE	SHIPPING EXPENSE	16.90
BOCHKAREV, ALEKSANDR	CREDIT BALANCE REFUND	14.51
ALLEN, LEESHA	CREDIT BALANCE REFUND	11.83
TRULLENDER, TAMARA	CREDIT BALANCE REFUND	9.12

		CHECK REGISTER TOTAL	\$2,153,775.14
GILMAN, ROY	CREDIT BALANCE REFUND		1.36
PG&E	UTILITY EXPENSE		4.29
AT&T	UTILITY EXPENSE		4.43
GUDINO, JANNAE	CREDIT BALANCE REFUND		6.93
OHNMACHT, ROBERT	CREDIT BALANCE REFUND		7.38
ASHLEY, KEENAN	CREDIT BALANCE REFUND		7.83



TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: September 4, 2024

RE: Hell Hole Land Exchange Project - Agreement to Initiate with US Forest

Service

RECOMMENDATION:

Approve an Agreement to Initiate - Hell Hole Land Exchange with the US Forest Service and authorize a payment of \$64,750 to the US Forest Service in connection with the Agreement to Initiate.

BACKGROUND:

The United States Forest Service (USFS) owns various parcels of land at Hell Hole Reservoir, including the parcels that house Hell Hole Dam, Agency hydroelectric power generation facilities, and other Middle Fork Project recreational facilities. The Agency determined that ownership of lands upon which Agency-owned facilities are located on is highly desirable for several reasons including the following:

- Increase the efficiency and effectiveness of maintaining facilities and amenities.
- Streamline the design and construction process for new facilities.
- Control over the land that houses critical Agency infrastructure, including the Hell Hole Dam structure and the hydroelectric power generation system at Hell Hole Dam.

In mid-2019, the Agency approached the USFS regarding the possibility of acquiring portions of USFS land upon which the Agency's critical infrastructure is located, or where future Agency construction projects have been proposed. The USFS informed the Agency that it would entertain the possibility of a land exchange of USFS land for land of approximately equal acreage and value in the Hell Hole Reservoir vicinity.

At the time, the Agency did not own enough land in the Hell Hole Reservoir vicinity to be able to transact an exchange of land with the USFS. As a result, staff began to research other privately-owned land in proximity to Hell Hole Reservoir that could be acquired and potentially exchanged. These efforts identified a 154-acre parcel of land immediately west of Hell Hole Reservoir owned by Sierra Pacific Industries (SPI), a regional timber and logging company. The land in question was determined to be partially covered by Big Meadow Campground - which has been and is currently under the operation and management of the USFS.

In August 2020, the Agency received a letter of support from the USFS, indicating that the area identified for acquisition by the Agency would be highly desirable and would be a good candidate for a land exchange.

In July 2021, the Agency acquired the 154-acre parcel from SPI, and a few months later the USFS initiated a Feasibility Analysis, wherein the USFS began to examine the potential exchange parcel in more detail to determine whether to proceed with the land exchange.

DISCUSSION:

In early 2024, the USFS completed its Feasibility Analysis and came to the conclusion that the proposed land exchange met all the criteria identified in the Forest Plan of the USFS, in that the land exchange would provide a public benefit and would also ensure resource availability and resource conservation.

The USFS's completion of the Feasibility Analysis and its associated preliminary approval of the proposed land exchange cleared the way to enter into an Agreement to Initiate (ATI) with the Agency. The ATI identifies roles and responsibilities of both the USFS and the Agency, and specifically details:

- Matters relating to the condition of title for both the Agency-owned and USFS-owned parcels, and any encumbrances that either party is not willing to accept.
- Actions that either the Agency or the USFS or both will have to undertake to complete the land exchange, such as environmental site assessments, surveys and appraisals.
- Costs related to each activity, whether undertaken by the Agency or the USFS.
- A schedule for the completion of each task along the way.

The USFS's involvement in the land exchange process moving forward will cost them time and resources, which is meant to be recouped by the USFS through the ATI. At this time, the USFS estimates that their cost to complete the land exchange is

\$64,750. This amount would be higher, but the USFS has conferred some roles and responsibilities upon the Agency that will come at the Agency's cost. These include the above-mentioned environmental site assessment, survey and appraisal. The Hell Hole Land Exchange budget has sufficient funds to cover the USFS's required costs. Should the USFS's costs to process the land exchange exceed \$64,750, staff will return to the Board for approval of any additional amounts required to complete the transaction.

At this time, it is estimated that if all tasks identified in the ATI remain on schedule, the completion of the land exchange will be in the Winter of 2025.

Should the land exchange reach the point of completion, staff will return to the Board for final approval of the transaction at that time.

FISCAL IMPACT:

Project-to-Date Budget (Power Division, Capital	\$	647,620
Projects)		
Additional Funding Request	_	0
Subtotal Budget		647,620
Less Project-to-Date Expenses and Encumbrances	_	562,700
Available in Project Budget (current)		84,920
Less Proposed Action		64,750
Total Available in Project Budget (proposed)	\$	20,170

Funding for this project comes from the Power Division, Capital Projects. There are sufficient funds within the project budget to cover all anticipated costs to complete the land exchange.



TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: September 5, 2024

RE: Amendment No. 4 to the Agreement between Placer County Water Agency

and California-American Water Company for Water Supply

RECOMMENDATION:

Approve Amendment No. 4 to the Agreement between Placer County Water Agency and California-American Water Company for Water Supply.

BACKGROUND:

California-American Water Company (Cal-Am) currently has a franchise agreement with Placer County to serve water for residential, commercial, and industrial purposes within a prescribed area located within the southwest portion of Placer County, generally south of Baseline Road and west of Roseville. This franchise agreement was originally approved by Placer County in 1994 with Cal-Am's predecessor Citizens Utilities Company of California (Citizens). Shortly thereafter, in 1995, PCWA and Citizens entered into a water supply agreement to provide potable surface water supply to their franchise service area. In 2015, PCWA entered into a new water supply agreement with Cal-Am and subsequently amended the agreement on December 16, 2021, April 21, 2022, and November 2, 2023. The agreement will expire on December 31, 2034.

DISCUSSION:

Cal-Am desires to amend the agreement to purchase 213 additional Units of Capacity (UOC), which increases the Maximum Day Demand from 2,996,183 gallons per day to 3,241,133 gallons per day and revises the Maximum Delivery Rate from 2,362 gallons per minute to 2,532 gallons per minute.

In accordance with Chapter 4 of the Agency's Rules and Regulations Section 40701,

the current wholesale purchase rate for Cal-Am, including surcharge, is \$19,893 per UOC.

FISCAL IMPACT:

The purchase of this additional capacity will result in \$4,237,209 of Water Division Water Connection Charge revenue.



TO: Board of Directors

FROM: Daryl Hensler, Director of Field Services

DATE: September 17, 2024

RE: Amendment No. 1 to General Services Agreement with Holt of California

for Planned Maintenance Service for Generators

RECOMMENDATION:

Approve Amendment No. 1 to General Services Agreement for Planned Maintenance Service for Generators with Holt of California in an amount not to exceed \$480,632.

BACKGROUND:

Placer County Air Pollution Control District and National Fire Protection Association regulations require the Agency to have a planned maintenance service schedule for all Water Division emergency power generators. These regulations require that annual maintenance be performed on each Water System emergency power generator in order to obtain the necessary operating permits. In addition, maintenance records must be logged and made available upon a Placer County Inspector's request. All maintenance services shall be provided in accordance with the manufacturer's recommendations as well as California Air Resources Board, National Fire Protection Association, and National Electric Code requirements.

DISCUSSION:

Due to the extensive effort of these requirements, staff would like to continue to outsource this obligation under a services agreement. Holt of California is specialized in the area and available under the competitively bid National Joint Powers Alliance or "NJPA" Contract #092222-CAT. The level of service provided in the agreement with Holt of California can ensure that Agency generators are protected from most unforeseen engine and electrical failure conditions by exposing a number of issues such as engine problems, exhaust system conditions, cooling system failures, fuel

delivery system problems, and electrical problems with the generating unit.

This Amendment No. 1 revises the original Agreement by adding a not-to-exceed amount of \$480,632, increasing the total Agreement amount from \$307,049 to \$787,681, extends the Agreement an additional three years through December 31, 2027, updates services and service pricing, and revises the Agency's representative.

FISCAL IMPACT:

Funding for this not to exceed \$480,632 amendment will come from the Water Division, Operations Budget within the Department of Field Services.



TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: September 18, 2024

RE: Supply and Demand Report for Water Systems

RECOMMENDATION:

Approve Facility Agreement (FA) 2867, 1740 Arroyo Drive Sewer and Water Main, Auburn, 1.0 Units of Capacity (UOC) for treated water service.

BACKGROUND:

This report includes applications for water service for the October 3, 2024, Board meeting and includes applications received as of September 18, 2024. Applications received after September 18, 2024, will be on the October 17, 2024, Board agenda.

LOWER TREATED WATER SYSTEM - FOOTHILL, SUNSET, OPHIR: Staff has approved an infill connection totaling 1.0 Units of Capacity (UOC).

There are no reductions of previously authorized treated water commitment.

The net change in treated water commitment is an increase of 1.0 UOC. The remaining supply is 1,271.2 UOC.

LOWER TREATED WATER SYSTEM - AUBURN, BOWMAN:

There is one FA in the amount of 1.0 UOC for Board consideration. There are no other requests for treated water commitments.

There are no reductions of previously authorized treated water commitment.

The net change in treated water commitment is an increase of 1.0 UOC. The

remaining supply is 2,527.7 UOC.

ATTACHMENTS:

Description Upload Date Type

Supply Demand Report - 10-03-2024 9/18/2024 Backup Material

Supply Summary	Acre Feet (AF)
PG&E Western Water System	100,400
PG&E Zone 3	25,000
Canyon Creek Water Rights (1) PCWA Middle Fork Project (2)	3,400 35,500
NID Deliveries to Foothill WTP	1,920
Total Supply	166,220



Supply and Demand Report for Western Water System (Zone 6) October 3, 2024 Board Meeting

Lower Untreated Water System	AF
Supply	141,220.00
Baseline Demand	
Dascinic Demana	00 107 50
Realized (2021)	88,197.50
Realized Zone 5 (2021) (3)	14,944.00
Committed Demand	
Bickford Ranch	1,538.50
Auburn-Bowman	2,296.45
Foothill-Sunset-Ophir	7,337.44
Total Committed Demand	11,172.39
Total Baseline Demand	114,313.89
Commitments Post 2021	
Since Baseline (5)	1,517.16
Requests this Meeting	0.00
Total Commitments Post 2021	1,517.16
Banasinina Completona and and of	
Remaining Supply upon approval of	
requests at this meeting.	25,388.95

ntreated	water	Supply	and De	emana s	summai	ries

Upper Untreated Water System (Zone 3)					
Supply	25,000.00				
Baseline Demand					
Realized (2021)	9,676.90				
Committed Demand					
Alta	138.35				
Monte Vista	27.45				
Colfax	244.77				
Applegate	9.19				
Total Committed Demand	419.75				
Total Baseline Demand	10,096.65				
Commitments Post 2021	207.72				
Since Baseline (5)	207.73				
Requests this Meeting Total Commitments Post 2021	0.00 207.73				
Total Commitments Post 2021	207.73				
Remaining Supply upon approval of					
requests at this meeting.	14,695.62				

Lower Treated Water Systems									
	Foothill-Sun	set-Ophir (6)	Auburn-Bowman						
Total Capacity (4)	65.000 MGD	56,521.7 UOC	15.000 MGD	13,043.5 UOC					
Baseline Demand									
Realized (Summer 2021)	51.900 MGD		10.900 MGD						
Committed Demand (7)	8.859 MGD		1.091 MGD						
Entitlements (8)	5.874 MGD		0.290 MGD						
No Demand Meters (9)	0.160 MGD		0.084 MGD						
Drought Rebound (10)	2.812 MGD		0.636 MGD						
Consolidations (11)	0.013 MGD		0.082 MGD						
Total Baseline Demand	60.759 MGD	52,833.9 UOC	11.991 MGD	10,427.1 UOC					
Commitments Post 2021									
Since Baseline (12)	2.778 MGD	2,415.6 UOC	0.101 MGD	87.7 UOC					
Requests this Meeting	0.001 MGD	1.0 UOC	0.001 MGD	1.0 UOC					
Total Commitment	2.779 MGD	2,416.6 UOC	0.102 MGD	88.7 UOC					
Remaining Supply after approval of requests at this meeting:									
Based on Normal Capacity	1.462 MGD	1,271.2 UOC	2.907 MGD	2,527.7 UOC					

Upper Treated Water Systems										
Applegate		Colfax		Monte Vista		Alta		Weimar ₍₁₃₎		
0.071 MGD	62.1 UOC	1.244 MGD	1,081.7 UOC	0.102 MGD	88.7 UOC	0.512 MGD	445.2 UOC	1.000 MGD	869.6 UO	
0.055 MGD		0.807 MGD		0.053 MGD		0.265 MGD		0.690 MGD		
0.005 MGD		0.154 MGD		0.004 MGD		0.112 MGD		0.108 MGD		
0.000 MGD		0.000 MGD		0.000 MGD		0.000 MGD		0.053 MGD		
0.001 MGD		0.013 MGD		0.000 MGD		0.005 MGD		0.000 MGD		
0.004 MGD		0.063 MGD		0.004 MGD		0.021 MGD		0.054 MGD		
0.000 MGD		0.078 MGD		0.000 MGD		0.087 MGD		0.000 MGD		
0.060 MGD	52.6 UOC	0.961 MGD	836.0 UOC	0.057 MGD	49.7 UOC	0.377 MGD	328.0 UOC	0.798 MGD	693.6 UC	
0.001 MGD	1.0 UOC	0.007 MGD	6.0 UOC	0.000 MGD	0.0 UOC	0.001 MGD	0.5 UOC	-0.001 MGD	-1.0 UC	
0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	0.0 U	
0.001 MGD	1.0 UOC	0.007 MGD	6.0 UOC	0.000 MGD	<u>0.0 UOC</u>	0.001 MGD	0.5 UOC	-0.001 MGD	-1.0 U	
0.010 MGD	8.5 UOC	0.276 MGD	239.8 UOC	0.045 MGD	39.0 UOC	0.134 MGD	116.7 UOC	0.203 MGD	177.0 U	

- (1) Canyon Creek Water Right varies annually based on snow pack and flows in the creek. This water right can be used anywherein western Placer County; however, it is shown here to be assigned to the Lower Untreated Water System.
- (2) PCWA Middle Fork Project (MFP) water supply to City of Roseville, San Juan Water District, and others is delivered to Fokom Reservoir for diversion.
- (3) Zone 5 demand fluctuated between 4,014 14,944 AF between 2015 and 2021, the 2021 demand was used.
 (4) Reservation of untreated water for treatment plant build out of Alta at 0.512 MGD, Monte Vista at 0.102 MGD, Colfax at 1244 MGD, Weimar at 1.000 MGD, Applegate at 0.071 MGD, Foothill at 60 MGD, Sunset at 5 MGD, Auburn at 8 MGD, and Bowman 7 MGD.
- (5) Includes Board approved untreated water requests 6 months (1/1/2021) before baseline to compensate for demand not yet redized.
- (6) Ophir WTP and associated infrastructure are planned facilities included within the Agency's Water Connection Charge program. The capacity gained from Ophir WTP will be added to this report once the plant is constructed and operational.
- (7) This amount reflects unrealized and realized demand that is not included in the baseline demand and includes entitlements, no demand meters, drought rebound and consolidations.

 (8) This includes remaining capacity of water supply contracts and other agreements. The Foothill-Sunset-Ophir System unrealized demands included 3.87 MGD for the City of Lincoln and 0.853 MGD for Cal-Am. The Weimar Water System unrealized demand includes 0.053 MGD for Midway Heights CWD.

 (9) No demand meters are based on active accounts with a no demand rate class as of 8/10/2021.
- (10) Drought rebound is the estimated amount of treated water the retail system anticipates to recover after temporary conservation is achieved through ongoing drought regulations and messaging.
- (11) Consolidations includes those projects where a public water system has executed a consolidation agreement with PCWA to reserve capacity.
 (12) Includes Board approved facilities agreements after 1/1/2020 and infill requests after 1/1/2021 to compensate for demand not yet realized. This excludes any post baseline commitments from Weimar Water System prior to 10/2/2023.
 (13) The Weimar Water System acquisition was completed on 10/2/2023, demand and entitlements were included from the previous owner's 2021 calendar year records.

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TO: Board of Directors

FROM: Joseph H. Parker, CPA, Director of Financial Services

Todd Deacon, Procurement and Risk Manager

DATE: September 19, 2024

RE: 2024-2025 Property and Casualty Insurance Program July Renewal

Premiums

RECOMMENDATION:

Receive report of 2024-2025 Property and Casualty Insurance Program July renewal premiums. No action required.

BACKGROUND:

The Agency purchases various insurance coverages on an annual basis as part of the property and casualty insurance coverage programs. These coverages include property, crime, cyber liability, general liability, auto liability, inland marine, excess liability, public officials and management liability, terrorism, and pollution. The aforementioned coverages also include underlying coverages such as boiler and machinery, business interruption, earthquake, flood, and wildfire.

The coverage period for general and auto liability, excess liability, inland marine, and public officials and management liability insurance is April 1st through March 31st each year. Pollution coverage is a three-year policy with a new coverage period of April 1, 2024 through March 31, 2027.

The coverage period for Power Division property, Power Division property terrorism and sabotage, Agency Wide and Water Division property, crime, and cyber liability insurance is July 1st through June 30th each year.

DISCUSSION:

At the June 20, 2024, Board meeting, the Board authorized an additional \$1,300,000

for payment of insurance premiums bringing the total not-to-exceed amount for 2024-2025 insurance premiums to \$3,310,494. This was done to ensure that sufficient funds were available to avoid a potential lapse in the Agency's July renewal insurance coverages as the actual premiums are typically not known until right before the renewal deadline. Also at this time, the actual premiums paid for the April renewal policies were reported to the Board and were as follows:

- Joint Powers Risk and Insurance Management Authority (JPRIMA) Pool, Package Liability Policy Premium: \$720,583 (46% increase from 2023) Broader coverage than previous policy
- Travelers, \$15 million Secondary Excess Liability Policy: \$205,975 (12% increase from 2023) Broader coverage than previous policy
- Illinois Union Insurance Company, Pollution Liability Premium: \$58,372 (2% increase from 2021) Similar coverage as previous policy

With all insurance coverages now renewed, the actual premiums paid for the July renewal policies were as follows:

- Associated Electric & Gas Insurance Services Limited (AEGIS), Power Division Property Policy Premium: \$1,465,167 (5% increase from 2023) Similar coverage with favorable language change for business interruption expanding scope of coverage
- Marsh Limited, Terrorism and Sabotage Power Division Property Policy Premium: \$14,704 (53% decrease from 2023) Similar coverage as previous policy
- Association of California Water Agencies Joint Powers Insurance Authority (ACWA JPIA) Pool, Agency Wide and Water Division Property Policy Premium: \$439,291 (20% increase from 2023) similar coverage as previous policy
- ACWA JPIA, Crime Insurance Policy Premium: \$3,313 (no change from 2023)
 Similar coverage as previous policy
- Resilience Cyber Insurance Solutions, Cyber Liability Policy Premium: \$46,431 (13% decrease from 2023) Similar coverage as previous policy

Total insurance premium paid for the 2024-2025 Property and Casualty Insurance Program was \$2,953,836 a 17% overall increase from the 2023-2024 period.

FISCAL IMPACT:

2024 Budget amount for property and casualty totaled \$3,310,494 with actual premiums being under budget at \$2,953,836.