

AGENDA

BOARD OF DIRECTORS PLACER COUNTY WATER AGENCY

Thursday, February 1, 2024 2:00 PM, Regular Meeting

Placer County Water Agency Business Center
American River Room
144 Ferguson Road
Auburn, California

Members of the Board of Directors: ROBERT DUGAN, District 4 Chairman of the Board

GRAY ALLEN, Vice Chair, District 1 PRIMO SANTINI, District 2

MIKE LEE, District 3 JOSHUA ALPINE, District 5

A. CALL TO ORDER:

- 1. Roll Call
- 2. Pledge of Allegiance
- 3. Announcements, introductions and recognitions

B. PUBLIC COMMENT:

This is the time for any member of the public to address the Board of Directors on any matter not on the agenda that is within the subject matter jurisdiction of the Agency. Members of the public are requested to come to the podium and use the microphone. Comments shall be limited to five minutes per person, or such other time limit as may be imposed by the Chair, in order to enable the Board to complete its agenda within a reasonable period of time.

- C. REPORTS BY DEPARTMENT HEADS
- D. AGENDA CHANGES AND REVIEW
- E. CONSENT CALENDAR:

All items listed under the consent calendar are considered to be routine and may be approved by one motion.

Action:

1. Consider adopting salary range 51.5 of the Middle Management salary schedule for the Deputy Director of Power Generation Services job classification.

Information, Receive and File:

- 2. Budget transfers between capital projects within Agency Wide, Water Division, and Power Division.
- 3. Check Register 24-02 expenses disbursed.

F. AGREEMENTS AND CONTRACTS:

Items listed below include award of bid proposals, new contracts, sole source contracts and agreements, amendments to existing construction contracts and professional services agreements, and various change orders, and may be approved by one motion or some combination thereof.

Action:

- 1. Consider the following for the Zero Emissions Vehicle Fleet Infrastructure Project:
 - a. Declaring the project exempt from the California Environmental Quality Act and authorizing the Clerk to the Board to file a Notice of Exemption;
 - b. Approving a Budget Amendment in the amount of \$905,000; and
 - c. Awarding Construction Contract No. 2023-07 to Studebaker Electric, Inc.
- 2. Consider the following for the Rocklin Water Main Replacements Project Phase 1:
 - a. Approving the Construction Management and Reimbursement Agreement for the Rocklin Water Main Replacement Project Midas Avenue Phase 1 and Repavement Project with the City of Rocklin;
 - b. Declaring the project exempt from the California Environmental Quality Act and authorizing the Clerk to the Board to file a Notice of Exemption; and
 - c. Awarding Agreement for the Construction of Rocklin Main Replacements Phase 1, Contract No. 2021-11 to Lund Construction.
- 3. Consider approving the renewal of the Enterprise Advantage Program with Environmental Systems Research Institute, Inc.
- 4. Consider approving a Competitive Pricing Exception and the purchase of Upper Guide Bearing Cooling Coils from Thermofin.

G. REMARKS/REPORTS BY DIRECTORS

In accordance with Government Code 54954.2(a), Directors may make brief announcements or brief reports on their own activities. They may ask questions for clarification, make a referral to staff or take action to have staff place a matter of business on a future agenda.

- H. REMARKS/REPORTS BY GENERAL COUNSEL
- I. REMARKS/REPORTS BY GENERAL MANAGER
- J. ADJOURNMENT

THE NEXT RESOLUTION NUMBER IS 24-03.

The meeting room is accessible to persons with disabilities. If you are hearing impaired, we have listening devices available upon request. If you require additional disability-related modifications or accommodations, including auxiliary aids or services, please contact the Clerk of the Board at (530) 823-4860. All requests must be received by the Clerk no later than 12:00 PM on the Monday preceding the meeting to enable the Agency to make reasonable arrangements to ensure accessibility to this meeting. Requests received after that time will be accommodated only if time permits.

In accordance with Government Code Section 54954.2 this notice and agenda were posted on the Agency's website at www.pcwa.net/board-of-directors/meeting-agendas and on the Agency's outdoor bulletin board at the Placer County Water Agency Business Center at 144 Ferguson Road, Auburn, California, on or before January 26, 2024.

Any writing that is a public record under the Public Records Act that relates to an agenda item for an open session of the Board meeting that is distributed less than 72 hours prior to the meeting will be made available for public inspection at the time the writing is distributed to any Board members. Also, any such writing will be available for public inspection at the Agency's office located at 144 Ferguson Road, Auburn, California, during normal business hours. Contracts that are on the agenda are on file with the Clerk to the Board and available for review upon request.

Schedule of Upcoming Board Meetings

Thursday, February 15, 2024, 2:00 p.m. – Regular Board of Directors' meeting at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.

Thursday, March 7, 2024, 2:00 p.m. – Regular Board of Directors' meeting at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.



TO: Board of Directors

FROM: Michael A. Willihnganz, Director of Administrative Services

DATE: January 8, 2024

RE: Adoption of Salary Range for Deputy Director of Power Generation

Services

RECOMMENDATION:

Adopt salary range 51.5 of the Middle Management salary schedule for the Deputy Director of Power Generation Services job classification.

BACKGROUND:

Since assuming the role of Director of Power Generation Services in September of 2022, the current incumbent has been evaluating the organizational structure and staffing level of the Power System Department with the goal of optimizing the operational efficiency and reliability of the Middle Fork Project (MFP). The results of this evaluation, coupled with the challenges that were encountered and accompanying lessons that were learned from the September 2022 Mosquito Fire which began above the Oxbow Reservoir, have revealed that the Power System Department would benefit substantially by creating an organizational structure which provides more robust managerial direction and oversight. To this end, it is proposed that two Deputy Director positions be established to strengthen the overall management and leadership of the Department. The Power System Department does not currently have a Deputy Director which means the Director has an exceptionally broad and expansive span of control.

Under the realigned organizational structure, two discrete divisions will be created within the Power System Department. A newly established Deputy Director will manage each of these divisions. One Deputy Director will be responsible for the Operations and Maintenance Division, while the second Deputy Director will have responsibility for the Engineering and Licensing Division. The size, complexity, and

staffing level of the MFP warrants an organizational structure of this nature. It is believed that this organizational structure and staffing configuration will result in greater responsiveness to emergency conditions (e.g., a wildfire), enhanced efficiency with respect to operations and maintenance, and more effective long-range planning for capital improvements to the assets and facilities of the MFP.

DISCUSSION:

The proposed salary range for Deputy Director of Power Generation Services has been set at range 51.5 of the Middle Management salary schedule with an F step in the range of \$94.679 per hour. This salary range was established based upon internal equity considerations. Additional full-time equivalent (FTE) positions are not needed to establish and add the two Deputy Directors because the Department has two existing managerial FTEs it can use.

FISCAL IMPACT:

The labor costs associated with reclassifying and filling two existing managerial positions with Deputy Directors can be absorbed in the Power Division Operations Budget within the Power System Department.



TO: Board of Directors

FROM: Joseph H. Parker, CPA, Director of Financial Services

DATE: January 10, 2024

RE: Project to Project Budget Transfer Notification

RECOMMENDATION:

No action requested.

BACKGROUND:

Notification of capital project budget transfers within Agency Wide, Water Division, and Power Division. This budget notification is informational; receive and file as there is no increase to the Agency Wide, Water Division, or Power Division budgets.

FISCAL IMPACT:

None.

ATTACHMENTS:

Description Upload Date Type

Budget Transfers for Notification 2.1.24 1/19/2024 Backup Material

Placer County Water Agency Budget Transfers

To: The Board of Directors Action: Notification

Funding Source	CIP Category	Transfer from	Amount	CIP Category	Transfer to	Amount	Reason for Transfer
Agency Wide							
AW	Other	American River Water Rights Extension (09018A)	47,500 \$ 47,500	Other	Drum Spaulding Water System Protection (22045A)	47,500 \$ 47,500	To provide additional funding for legal fees.
				W	ater Division		
Rates	TWT&DO	CIP Treated Water Transmission & Distribution - Other (22002W)	18,480	TWT&DO	City of Rocklin Road Restoration, Lonetree Blvd (23038W)	18,480	To fund a new project to raise existing water boxes to the newly established grade during City of Rocklin's road reconstruction.
Rates	TWT&D TWT&DO	Water Treatment Plant Distribution Meters - Applegate, Monte Vista, Bowman (21005W) CIP Treated Water Transmission & Distribution - Other (22002W)	100,000	TWT&D	Highway 49 & Lincoln Way Emergency Repair (23042W)	160,000	To fund an emergency repair to replace 230' of pipeline during the Hwy 49 Roundabout improvement project.
WCC	Planning	WCC Planning (21031W)	20,000	TW Storage	Bickford Tank 1 - Alt Enclosure (23046W)	20,000	To fund a new project from category level funds.
Rates	RWT&D	CIP RWT&D (18034W)	25,000	Treatment	Monte Vista Water Treatment Plant Filter (19035W)	25,000	To provide additional funds for the filter startup and for project closeout.
Rates	RWT&D	Foothill Raw Water Pipeline (16005W)	47,500	Other	Drum Spaulding Water System Protection (22045A)	47,500	To provide additional funding for legal fees.
WCC	Planning	RiverArc (14056W)	175,000	Planning	RiverArc WCB Grant (23047W)	175,000	To fund PCWA's cost share portion of the new RiverAre WCB Grant project.
			\$ 445,980			\$ 445,980	
				Po	wer Division		
MFPFA Approp.	FERC-REC	FERC License - Project Recreation Facilities (14014P)	410,000	FERC-REC	Mid Meadows Campground Water (19039P)	410,000	To provide sufficient funds to cover additional construction expenses.
MFPFA Approp.	FERC-REC	FERC License - Project Recreation Facilities (14014P)	400,000	FERC-REC	Hell Hole Worker Campground (23043P)	400,000	To fund a new project from category level funds.
MFPFA Approp.	Sediment	Ibay Sediment Removal (20043P)	1,500,000	Sediment	Ralston Afterbay Sediment Management & Augmentation (23044P) Ralston Afterbay Post-Fire Sediment Removal (23045P)	500,000 1,000,000	To fund new projects from category level funds.
			\$ 2,310,000			\$ 2,310,000	
	CIP Category: Other Planning Treatment TW Storage TWT&D TWT&DO FERC-REC Sediment	Other/Miscellaneous Planning Treatment Treated Water Storage Treated Water Transmission & Distribution Treated Water Transmission & Distribution - Other Project Relicense Recreation Facilities Sediment	ts				These transfers have been authorized by: Director of Field Services Director of Technical Services Director of Financial Services Director of Power Generation Services

Budget Year: 2023



TO: Board of Directors

FROM: Joseph H. Parker, CPA, Director of Financial Services

DATE: January 18, 2024

RE: Board Check Register 24-02

RECOMMENDATION:

Check Register 24-02 expenses disbursed, receive and file.

ATTACHMENTS:

Description Upload Date Type

Board Check Register 24-02 1/18/2024 Backup Material

PLACER COUNTY WATER AGENCY BOARD MEETING DATE 2/1/2024 SUMMARY

OF

CHECK REGISTER #24-02

FOR THE PERIOD OF

1/06/2024 - 1/19/2024

AGENCY WIDE \$267,024.73

POWER SYSTEMS 942,111.83

WATER SYSTEMS 1,086,772.98

GRAND TOTAL \$2,295,909.54

PLACER COUNTY	PAYMENT PER MOA	343,950.08
PUBLIC EMPLOYEES RETIREMENT SYSTEM	PAYROLL SUMMARY	171,757.69
STANTEC CONSULTING SERVICES, INC	PROFESSIONAL SERVICES	162,213.38
STATE WATER RESOURCES CONTROL BOARD	PERMIT FEES	155,501.99
BLACK & VEATCH CORPORATION	PROFESSIONAL SERVICES	119,219.27
PG&E	WATER PURCHASE	84,644.50
NORTHWEST HYDRAULIC CONSULT	PROFESSIONAL SERVICES	70,097.45
BADGER METER INC	SUPPLIES EXPENSE	60,865.83
PACIFIC GAS & ELECTRIC	UTILITY EXPENSE	57,917.22
GANNETT FLEMING, INC.	PROFESSIONAL SERVICES	48,658.52
ELK GROVE AUTO GROUP	VEHICLE EXPENSE	43,808.21
NORTHERN CALIF POWER AGENCY	PROFESSIONAL SERVICES	39,623.00
SACRAMENTO PRESTIGE GUNITE LLC	GUNITE	36,704.00
S & G CARPET AND MORE	MAINTENANCE EXPENSE	36,690.81
PG&E	UTILITY EXPENSE	35,255.27
HANSON BRIDGETT LLP	LEGAL SERVICES	33,602.01
BENEFIT COORDINATORS CORPORATION	PAYROLL SUMMARY	29,839.30
PSOMAS	PROFESSIONAL SERVICES	28,754.44
BUCHALTER APC	LEGAL SERVICES	26,669.27
DOMENICHELLI & ASSOCIATES	PROFESSIONAL SERVICES	24,795.00
WEST YOST & ASSOCIATES	PROFESSIONAL SERVICES	24,187.08
BLACKBURN CONSULTING	PROFESSIONAL SERVICES	22,290.00
SIMPSON & SIMPSON, INC.	PAVING	21,887.58
STANTEC CONSULTING SERVICES, INC	PROFESSIONAL SERVICES	20,428.40
K S TELECOM, INC	MAINTENANCE EXPENSE	19,600.00
ING CAL PERS PLAN 457	PAYROLL SUMMARY	19,579.77
FLO-LINE TECHNOLOGY, INC.	SUPPLIES EXPENSE	19,542.37
A.S.T. INC.	MAINTENANCE EXPENSE	19,209.29
HYDROS ENGINEERING, INC.	PROFESSIONAL SERVICES	19,093.73
ING CAL PERS PLAN 457	PAYROLL SUMMARY	18,971.69
PARSONS TRANSPORTATION GROUP INC.	PROFESSIONAL SERVICES	18,280.55
BADGER METER INC	SUPPLIES EXPENSE	18,015.96

PSOMAS	PROFESSIONAL SERVICES	18,009.15
BAY ALARM COMPANY	SECURITY EXPENSE	17,820.51
PETERSON BRUSTAD, INC	PROFESSIONAL SERVICES	16,692.63
BENEFIT COORDINATORS CORPORATION	PAYROLL SUMMARY	15,228.70
EMPOWER RETIREMENT, LLC	PAYROLL SUMMARY	12,771.52
LIFEGUARD FIRST AID AND SAFETY	SUPPLIES EXPENSE	12,620.76
WESTERN HYDROLOGICS SYSTEMS	PROFESSIONAL SERVICES	12,086.24
HERC RENTALS INC.	RENTAL EXPENSE	11,959.08
UNIVAR SOLUTIONS USA, INC	CHEMICAL EXPENSE	10,832.14
PCWA CHRISTMAS COMMITTEE	EMPLOYEE RECOGNITION	10,000.00
KRISTI CHRISTIANSON	CLAIM SETTLEMENT	9,926.63
PETERSON BRUSTAD, INC	PROFESSIONAL SERVICES	9,882.04
S & G CARPET AND MORE	MAINTENANCE EXPENSE	9,875.00
HDR ENGINEERING INC	PROFESSIONAL SERVICES	9,567.66
DAVIS2 CONSULTING	PROFESSIONAL SERVICES	9,152.02
BENEFIT COORDINATORS CORPORATION	PAYROLL SUMMARY	8,567.49
HUNT & SONS LLC	FUEL EXPENSE	8,476.30
STANTEC CONSULTING SERVICES, INC	PROFESSIONAL SERVICES	8,434.60
WATER WORKS ENGINEERS, LLC.	PROFESSIONAL SERVICES	8,139.49
IN COMMUNICATIONS	PROFESSIONAL SERVICES	8,118.82
ENS RESOURCES, INC	PROFESSIONAL SERVICES	8,000.00
CINTAS CORPORATION	UNIFORM EXPENSE	7,562.14
BLACK & VEATCH CORPORATION	PROFESSIONAL SERVICES	7,542.25
AT&T	UTILITY EXPENSE	7,445.21
GEI CONSULTANTS, INC	PROFESSIONAL SERVICES	6,943.00
CDW GOVERNMENT INC.	SUPPLIES EXPENSE	6,596.00
PAN PACIFIC SUPPLY CO.	SUPPLIES EXPENSE	6,400.98
AMAZON CAPITAL SERVICES, INC.	SUPPLIES EXPENSE	6,178.30
EYEP-SOLUTIONS INC	PROFESSIONAL SERVICES	6,138.82
TRIAD CONSULTING & SYSTEM DESIGN	PROFESSIONAL SERVICES	6,060.00
COMSTOCK PUBLISHING, INC.	ADVERTISING EXPENSE	5,980.00
LOCAL 39 STATIONARY ENGINEERS	PAYROLL SUMMARY	5,862.63

EDWARD HORTON	PROFESSIONAL SERVICES	5,666.78
IN COMMUNICATIONS	PROFESSIONAL SERVICES	5,425.62
BATTERSHELL, ALFA	WF FINAL REFUND	5,150.25
CITY OF ROCKLIN	ENCROACHMENT PERMITS	5,150.00
A & P HELICOPTERS, INC	HELICOPTER SERVICE	5,060.00
HOLT OF CALIFORNIA	VEHICLE MAINTENANCE	4,401.32
HUNT AND SONS, INC	FUEL EXPENSE	4,288.07
AT&T	UTILITY EXPENSE	4,037.82
STERLING WATER TECHNOLOGIES	CHEMICAL EXPENSE	3,851.96
TYLER TECHNOLOGIES, INC	SOFTWARE EXPENSE	3,552.00
POTTERY WORLD	WF FINAL REFUND	3,489.83
AUBURN FORD	VEHICLE MAINTENANCE	3,352.00
LAND AIR SEA SYSTEMS, INC.	SUBSCRIPTION EXPENSE	3,264.30
NES, INC	TRAINING EXPENSE	3,035.00
PLACER COUNTY CLERK/RECORDER/ELECT	FILING FEES	2,966.75
ICF JONES & STOKES ASSOCIATES	PROFESSIONAL SERVICES	2,778.60
HARRIS TRUCKING INCORPORATED	ROAD BASE	2,756.56
THOMAS R JOHNSON LLC	PROFESSIONAL SERVICES	2,585.00
ADVANTAGE PRINT MARKETING	PRINTING EXPENSE	2,486.06
RAYMOND MILLER EQUIPMENT	CREDIT BALANCE REFUND	2,470.07
WESTERN HYDROLOGICS SYSTEMS	PROFESSIONAL SERVICES	2,348.95
KBM-HOGUE	MAINTENANCE EXPENSE	2,203.99
CWE	PROFESSIONAL SERVICES	2,201.50
GRAINGER	SUPPLIES EXPENSE	2,144.16
SWITCH, LTD	RENTAL EXPENSE	2,046.00
AMAZON CAPITAL SERVICES, INC.	SUPPLIES EXPENSE	2,026.29
NTU TECHNOLOGIES, INC	CHEMICAL EXPENSE	1,848.00
GRAINGER	SUPPLIES EXPENSE	1,726.02
WAVEDIVISION HOLDINGS LLC	UTILITY EXPENSE	1,659.95
MOBILE-MED WORK HEALTH SOLUTIONS	MEDICAL SERVICES	1,600.00
SABAH INTERNATIONAL	MAINTENANCE EXPENSE	1,376.00
CALIFORNIA STATE DISBURSEMENT UNIT	PAYROLL SUMMARY	1,292.30

NEVADA IRRIGATION DISTRICT	WATER PURCHASE	1,285.32
WESTERN PLACER WASTE MGMT AUTH	UTILITY EXPENSE	1,235.03
INLAND BUSINESS MACHINES	MAINTENANCE AGREEMENT	1,208.67
FASTENAL COMPANY	SUPPLIES EXPENSE	1,120.98
STATE WATER RESOURCES CONTROL BOARD	PERMIT FEES	1,103.00
BISHOP, GLENN & JULIE	CREDIT BALANCE REFUND	1,100.00
CDW GOVERNMENT INC.	SUPPLIES EXPENSE	1,034.43
OWL CREEK LUMBER CO.	PROFESSIONAL SERVICES	1,029.60
AUBURN TIRE	VEHICLE MAINTENANCE	1,012.06
HACH COMPANY	SUPPLIES EXPENSE	987.12
HERC RENTALS INC.	RENTAL EXPENSE	960.13
MEAD & HUNT, INC.	PROFESSIONAL SERVICES	940.00
RECOLOGY	UTILITY EXPENSE	888.04
DE LAGE LANDEN FINANCIAL SRV	COPIER LEASE	865.40
BAREBONES WORKWEAR	UNIFORM EXPENSE	805.43
RAFTELIS FINANCIAL CONSULTANTS INC	PROFESSIONAL SERVICES	787.50
FORGEN LLC	CREDIT BALANCE REFUND	755.06
CONTRACTOR COMPLIANCE & MONITORING	PROFESSIONAL SERVICES	750.00
HILLS FLAT LUMBER COMPANY	SUPPLIES EXPENSE	696.18
MIKE BRUNKHORST	EXPENSE REIMBURSEMENT	663.90
OTIS ELEVATOR COMPANY	MAINTENANCE EXPENSE	656.05
ARC DOCUMENT SOLUTIONS, LLC	PRINTING EXPENSE	644.43
USA BLUEBOOK	SUPPLIES EXPENSE	611.33
ECKERSALL, LLC	PROFESSIONAL SERVICES	550.00
KRONICK MOSKOVITZ TIEDEMANN GIRARD	LEGAL SERVICES	525.00
MICRO PRECISION CALIBRATION, INC	SUPPLIES EXPENSE	523.00
LIFE IS GOOD RENTALS	RENTAL EXPENSE	500.00
NAPA AUTO PARTS	VEHICLE MAINTENANCE	498.51
FORESTHILL GARAGE, INC	VEHICLE MAINTENANCE	491.08
CITY OF COLFAX	ENCROACHMENT PERMITS	480.00
BLACKBURN CONSULTING	PROFESSIONAL SERVICES	465.00
HOME DEPOT USA, INC.	SUPPLIES EXPENSE	464.64

JOHN F MAHANEY COMPANY	SUPPLIES EXPENSE	457.75
PREMIER TRAINING NETWORK	TRAINING EXPENSE	395.00
SCOTT TECHNOLOGY GROUP SACRAMENTO	MAINTENANCE AGREEMENT	369.51
GOLDEN 1 CREDIT UNION	PAYROLL SUMMARY	366.06
TJ/H2B ANALYTICAL SERVICES	PROFESSIONAL SERVICES	356.25
LOOMIS ARMORED US, LLC	TRANSPORT SERVICE	350.92
LITTLEFIELD, MARK & MARY	CREDIT BALANCE REFUND	340.42
ARC DOCUMENT SOLUTIONS, LLC	PRINTING EXPENSE	339.40
BERGMAN, JASON	EXPENSE REIMBURSEMENT	331.95
P&A ADMINISTRATIVE SERVICES, INC.	PAYROLL SUMMARY	310.50
AT&T INTERNET SERVICES	UTILITY EXPENSE	308.79
KANESKI TR, KELLY	CREDIT BALANCE REFUND	307.95
DIAMOND PACIFIC	SUPPLIES EXPENSE	305.67
CONFIDENTIAL DOCUMENT CONTROL	RECORDS DESTRUCTION	290.00
GENERAL WHOLESALE ELEC SUPPLY	SUPPLIES EXPENSE	287.10
BELKORP AG LLC	SUPPLIES EXPENSE	272.45
PAVEMENT COATINGS CO	CREDIT BALANCE REFUND	250.32
MITCHELL 1	SUBSCRIPTION EXPENSE	245.00
GEXPRO	SUPPLIES EXPENSE	239.10
FERGUSON ENTERPRISES, INC.	SUPPLIES EXPENSE	218.79
EXCELCHEM LABORATORIES, INC	WATER TESTING	218.00
LEAF	COPIER LEASE	216.32
GRANT PLUMBING & HARDWARE CO.	SUPPLIES EXPENSE	201.97
DIRECT TV (DORM)	DIRECT TV	185.64
SCOTT TECHNOLOGY GROUP SACRAMENTO	MAINTENANCE AGREEMENT	184.69
RICKARDS, BRIAN	EXPENSE REIMBURSEMENT	173.50
OREILLY AUTOMOTIVE STORES	VEHICLE MAINTENANCE	159.81
PACE SUPPLY CORPORATION	SUPPLIES EXPENSE	158.99
TRUCKSMART	VEHICLE MAINTENANCE	138.35
AMERICAN RIVER GAS CO., INC.	PROPANE EXPENSE	134.69
WREGIS	CERTIFICATE EXPENSE	130.68
POWERPLAN	VEHICLE MAINTENANCE	124.30

AUBURN CHRYSLER DODGE JEEP RAM INC.	VEHICLE MAINTENANCE	120.92
SOSBEE, TRENTON	EXPENSE REIMBURSEMENT	120.00
SWRCB-DWOCP	LICENSE EXPENSE	120.00
SWRCB-DWOCP	LICENSE EXPENSE	120.00
SWRCB-DWOCP	LICENSE EXPENSE	120.00
SGS NORTH AMERICA INC	TESTING EXPENSE	120.00
MOTLEY, SHANE	EXPENSE REIMBURSEMENT	116.80
OREILLY AUTOMOTIVE STORES	VEHICLE MAINTENANCE	108.13
AUBURN FORD	VEHICLE MAINTENANCE	99.64
RANSOM, BENJAMIN	EXPENSE REIMBURSEMENT	99.10
DIRECT TV	DIRECT TV	97.98
THOMPSON, DAREAN & MARK	CREDIT BALANCE REFUND	95.83
PCWA PETTY CASH-FIELD	PETTY CASH REPLENISHMENT	94.18
SWRCB-DWOCP	LICENSE EXPENSE	90.00
WEAVER, LISA	CREDIT BALANCE REFUND	85.58
SWRCB-DWOCP	LICENSE EXPENSE	80.00
SWRCB-DWOCP	LICENSE EXPENSE	80.00
THORNE, BARBARA	CREDIT BALANCE REFUND	73.40
AUBURN ACE HARDWARE	SUPPLIES EXPENSE	70.73
TAYLOR VILLAGE 2018 LP	CREDIT BALANCE REFUND	68.27
RALEY'S DRUG	SUPPLIES EXPENSE	67.65
SIERRA OFFICE SYSTEMS AND PRODUCTS	PRINTING EXPENSE	66.50
HIGH STREET BIBLE CHURCH	CREDIT BALANCE REFUND	65.15
SWRCB-DWOCP	LICENSE EXPENSE	60.00
CORCHERO, KYLE	EXPENSE REIMBURSEMENT	59.22
KIMBALL MIDWEST	SUPPLIES EXPENSE	57.15
TKACHUK, VIKTOR	CREDIT BALANCE REFUND	56.72
SWRCB-DWOCP	LICENSE EXPENSE	55.00
HARRIS INDUSTRIAL GASES	SUPPLIES EXPENSE	53.63
ODP BUSINESS SOLUTIONS, LLC	SUPPLIES EXPENSE	50.03
SWRCB-DWOCP	LICENSE EXPENSE	50.00
ENGLE, LUKE	CREDIT BALANCE REFUND	46.07

The Board of Directors of Placer County Water Agency as of this date, 2/01/2024, does hereby receive and file check register listing for the period from 1/06/2024 to 1/19/2024 in the amount of \$2,295,909.54.

RAO, BHARATHI	CREDIT BALANCE REFUND	45.48
JMC HOMES	CREDIT BALANCE REFUND	43.80
FEDERAL EXPRESS CORP.	SHIPPING EXPENSE	39.65
CARROLL, TED & JAMIE	CREDIT BALANCE REFUND	37.31
CATAMOUNT PROPERTY 2018 LLC	CREDIT BALANCE REFUND	33.25
UNITED PARCEL SERVICE	SHIPPING EXPENSE	29.72
HAUGE, STEN	CREDIT BALANCE REFUND	29.56
SOMACH SIMMONS & DUNN	LEGAL SERVICES	26.40
AUBURN TIRE	VEHICLE MAINTENANCE	22.99
MUCK, BRIDGET	CREDIT BALANCE REFUND	20.27
PLACER COUNTY CLERK/RECORDER/ELECT	FILING FEES	20.00
FEDERAL EXPRESS CORP.	SHIPPING EXPENSE	17.48
AUBURN ACE HARDWARE	SUPPLIES EXPENSE	16.08
XU, VINCE	CREDIT BALANCE REFUND	11.53
PG&E	UTILITY EXPENSE	11.34
WOODSTREAM SACRAMENTO LLC	CREDIT BALANCE REFUND	10.54
STATION 1 FIRE PROTECTION	CREDIT BALANCE REFUND	10.00
GRANT PLUMBING & HARDWARE CO.	SUPPLIES EXPENSE	8.67
GENERAL LOGISTICS SYSTEMS US, INC.	SHIPPING EXPENSE	7.04
HOLLENBECK PROPERTY INC	CREDIT BALANCE REFUND	4.97
VOWELS, ABIGAIL	CREDIT BALANCE REFUND	4.47
AT&T	UTILITY EXPENSE	4.43
RAMIREZ, IVONNE	CREDIT BALANCE REFUND	4.41
NGUYEN, HAN	CREDIT BALANCE REFUND	4.34
HACKER, KELLY	CREDIT BALANCE REFUND	3.38
PG&E	UTILITY EXPENSE	1.68
THAO, ANNIE	CREDIT BALANCE REFUND	1.39

CHECK REGISTER TOTAL \$2,295,909.54



TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: January 3, 2024

RE: Zero Emissions Vehicle Fleet Infrastructure Project

RECOMMENDATION:

For the Zero Emissions Vehicle Fleet Infrastructure Project:

- a. Declare the project exempt from the California Environmental Quality Act (CEQA) and authorize the Clerk to the Board to file a Notice of Exemption with the County;
- b. Approve a Budget Amendment in the amount of \$905,000; and
- c. Award Construction Contract No. 2023-07 to Studebaker Electric, Inc., in the amount of \$1,279,700.

BACKGROUND:

In September 2020, Governor Newsom signed Executive Order N-79-20, which directs that all in-state sales of new passenger cars and trucks be zero-emission by 2035, and medium/heavy-duty vehicles by 2045. As a result, the California Air Resources Board (CARB) is proposing the Zero Emission Vehicle (ZEV) Advanced Clean Fleet (ACF) regulation, which will require government entities to begin transitioning their fleets to ZEVs. Beginning January 1, 2024, at least 50% of procured medium and heavy-duty fleet vehicles must be ZEVs, and this requirement will increase to 100% for vehicles procured on or after January 1, 2027.

To support the transition to a ZEV fleet, the Agency established the ZEV Fleet Infrastructure Project to design and install the backbone infrastructure for ZEV charging stations. In early 2022, the Agency hired HDR to complete the design of the infrastructure. The project includes the construction and completion of electric vehicle chargers and related electrical infrastructure in the existing fleet parking lot at

Placer County Water Agency's Auburn Treatment Plant. Electrical infrastructure includes new switchboard, conduit, wiring, and related civil work.

On January 19th, 2023, the Agency received a grant from Placer County Air Pollution Control District's Clean Air Grant Program in the amount of \$373,233.61 to pay for the infrastructure and electric vehicle charging stations. This grant requires the installation of certain electrical equipment including four (4) level 2 charges, and one (1) DC Fast Charger.

DISCUSSION:

The Agency competitively bid the project and opened bids on January 3, 2024. The Agency received one bid from the following contractor:

1. Studebaker Electric, Inc. \$1,279,700

The bid was reviewed and Studebaker Electric, Inc. was determined to be the lowest responsive and responsible bidder. As allowed by Public Contract Code in the event of receiving only one bid, PCWA entered into negotiations with Studebaker Electric, Inc., to try to identify potential cost savings. However, staff and Contractor agreed the bid is fair and reasonable. Staff has performed a check of the contractor's license and has found that it is current and in good standing. If awarded, the project is anticipated to be completed before the end of 2024.

FISCAL IMPACT:

Project-to-Date Budget	\$	1,035,000
Additional Funding Request		905,000
Subtotal Budget	_	1,940,000
Less Project-to-Date Expenses and Encumbrances		345,502
Available in Project Budget (current)	_	1,594,498
Less Proposed Action		1,279,700
Total Available in Project Budget (proposed)	\$	314,798

Upon approval of the Budget Amendment in the amount of \$905,000 from the Agency Wide Reserves – Regulatory Mandates and the Agency Wide Reserves – Renewable Energy Facilities, it is expected that there will be sufficient funds available to cover anticipated expenses at this time.

ENVIRONMENTAL ASSESSMENT:

Based on a project review, the Agency has determined that it would not have a

significant environmental impact on sensitive biological and cultural recourses. The project does not require further environmental assessment because it is categorically exempt from CEQA. The Notice of Exemption has been prepared for filing.



TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: December 21, 2023

RE: Rocklin Water Main Replacements Project Phase 1

RECOMMENDATION:

For the Rocklin Water Main Replacements Project Phase 1:

- a. Approve the Construction Management and Reimbursement Agreement for the Rocklin Water Main Replacement Project Midas Avenue Phase 1 and Repavement Project (Agreement) with the City of Rocklin in the amount of \$288,282;
- b. Declare the project exempt from the California Environmental Quality Act (CEQA) and authorize the Clerk to the Board to file a Notice of Exemption; and
- c. Award Agreement for the Construction of Rocklin Main Replacements Phase 1, Contract No. 2021-11 to Lund Construction in the amount of \$2,113,287.80.

BACKGROUND:

The Rocklin Water Main Replacements Project Phase 1, located on Midas Avenue, from 2nd Street to Argonaut Drive in Rocklin, consists of replacing approximately 1,880 linear feet of 12-inch main and 12 service meters.

The City of Rocklin is participating in street improvements as part of the project, which includes digout and replacement of paving in affected sections identified by the City, and an asphalt overlay of the entire width of Midas Avenue. Per the Agreement with the City of Rocklin, the Agency will be reimbursed for repaving portions of the project not affected by installation of the new water main and services and include final raising of affected South Placer Municiple Utility District sewer manholes.

DISCUSSION:

The Agency has competitively bid the Rocklin Water Main Replacement Phase 1 project. The Agency received seven bids from the following contractors on December 20, 2023:

- 1. LaFleur Excavating, Inc. \$1,834,665.00
- 2. Lund Construction Co. \$2,116,287.80
- 3. Lamon Construction Co., Inc. \$2,118,927.00
- 4. Flowline Contractors, Inc. \$2,199,790.79
- 5. Mozingo Construction \$2,208,409.50
- 6. ARB, Inc. \$2,290,632.75
- 7. Mountain Cascade, Inc. \$2,606,647.50

The apparent low bidder was LaFleur Excavating, Inc., however, sections of the bid forms were not signed and dated, and the bid was deemed non-responsive.

The second lowest bidder was Lund Construction. Lund Construction's bid total of \$2,116,287.80 contained a mathematical error in summing the bid prices as submitted. The correct Total Bid Price amount is \$2,113,287.80. Staff is recommending that the bid from Lund Construction be accepted as the lowest responsible bidder.

Staff performed a check on Lund Construction's contractor license and found it to be current and in good standing. Upon Board approval, Lund Construction will be authorized to execute the contract, but construction is not allowed to start until after Phase 2 has been substantially completed to avoid undue traffic impacts in this area. Substantial completion of Phase 2 is currently anticipated in Fall 2024.

FISCAL IMPACT:

Project-to-Date Budget	\$	3,096,500
Additional Funding Request	_	0
Subtotal Budget		3,096,500
Less Project-to-Date Expenses and Encumbrances	_	284,306
Available in Project Budget (current)		2,812,194
Less Proposed Action	_	2,401,570
Total Available in Project Budget (proposed)	\$	410,624

Funding for the project comes from Water Division, Rates - Treated Water Transmission and Distribution. The Agency will make payments directly to the contractor under the terms of the Agreement for the repavement project requested by the City or Rocklin, and staff will coordinate reimbursement from the City of Rocklin when the paving work is finished. There are sufficient funds within the project budget to cover anticipated project costs through completion.

ENVIRONMENTAL ASSESSMENT:

Based on review of the project, the Agency has determined that it would not have significant environmental impact on the sensitive biological and cultural resources. The project does not require further environmental assessment because it is categorically exempt from CEQA. The Notice of Exemption from has been prepared for filing.



TO: Board of Directors

FROM: Jeremy Shepard, Director Technical Services

DATE: January 5, 2024

RE: Renewal of ESRI Enterprise Advantage Program

RECOMMENDATION:

Approve the following:

- a. Renewal of the Enterprise Advantage Program with Environmental Systems Research Institute, Inc. for a one-year term in an amount not to exceed \$59,200;
- b. Authorize the Director of Technical Services to execute the renewal agreement.

BACKGROUND:

The Agency's Geographic Information System (GIS) program has become an integral component of our data and mapping storage and a critical tool in many facets of our operations. GIS technology provides access to data from a visual geographical-based perspective and is used for analysis in studies such as asset management and watershed management. It is also incorporated into mobile applications for use by field crews and is used to prepare maps and exhibits that are the backdrop of many presentations.

The Department of Technical Services entered the Enterprise Advantage Program (EAP) under staff's administrative signing authority in 2018. The program was expanded for greater services under a new, revised agreement in 2019, and was renewed for 2020, 2021, 2022, and 2023, subject to the terms and conditions of the revised 2019 agreement. With guidance from our advisor and ESRI technical services over the previous year, we were able to improve and expand our GIS program that fills the needs of various end users within the Agency.

DISCUSSION:

The EAP program provides consulting and professional technical services and includes collaboration with our own technical advisor from ESRI, who has extensive experience in the water system and hydraulic modeling fields. It also includes technical professional services throughout the year, filling any gaps in technical expertise. This renewal request is for the not-to-exceed amount of \$59,200 and is subject to the same terms and conditions of the 2019 agreement. Staff recommends renewal to continue significant progress in our GIS program.

FISCAL IMPACT:

Funding for this agreement will come from Water Division, Operations Budget within the Department of Technical Services.



TO: Board of Directors

FROM: Joseph H. Parker, CPA, Director of Financial Services

Aaron Sullivan, P.E., Director of Power Generation Services

DATE: January 16, 2024

RE: Competitive Pricing Exception and Purchase of Upper Guide Bearing

Cooling Coils from Thermofin.

RECOMMENDATION:

Approve a three-year Competitive Pricing Exception and the purchase of Upper Guide Bearing Cooling Coils from Thermofin in an amount not to exceed \$300,000.

BACKGROUND:

On March 9, 2023, the Middle Fork and Ralston Powerhouses were brought offline during high river flows as the result of an atmospheric river rain event. After the storm passed and river flows subsided, crews attempted to restart the powerhouses. Ralston and Middle Fork Unit 2 started normally while Middle Fork Unit 1 failed to start due to an issue with the unit's upper guide bearing (UGB) cooling coil. Upon unit disassembly and investigation, crews determined that a soldered joint in the coil had failed and required repair. The existing coil was repaired and reinstalled, with unit reassembly and a return to service on April 28, 2023. During the cooling coil repair process, the contractor who performed the cooling coil repair recommended that the coils be replaced with a new unit within five to ten years as all of the UGB cooling coils are original and nearing the end of their operational life.

DISCUSSION:

By June of 2023, staff began efforts to identify companies that had the requisite skill and experience to build replacement UGB cooling coils for the Middle Fork Project generation units. These companies were then contacted to determine their ability to fabricate the coils from the original shop drawings. Staff determined that while several companies could fabricate the coil, all but one company required an example

coil from which to build from, which the Agency can't supply. The only company that could reliably fabricate the coils from the original shop drawings was Thermofin.

On December 6, 2023, Power Systems received a quote from Thermofin to fabricate two UGB cooling coils for the Middle Fork units for \$90,000 and they reaffirmed their ability to fabricate the coils from original shop drawings. If approved by the Board, delivery of the replacement coils is expected in 18-20 weeks.

In addition to this purchase, staff requests authorization to purchase additional coils over the next three years, as needed, in an amount not to exceed the remaining \$210,000.

FISCAL IMPACT:

Funding in the amount not to exceed \$300,000 will come from the Power Division, Operations Budget within the Department of Power Generation Services and will be budgeted for as needed in subsequent years.